

GOVERNMENT OF KHYBER PAKHTUNKHWA



IRRIGATION DEPARTMENT

BIDDING DOCUMENTS Technical Bid & Specification (SINGLE STAGE TWO ENVELOP) 2nd Time

Name Of Scheme: - Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in Khyber Pakhtunkhwa on need basis. (ADP No. 2212/180617 dg: 2021-22)

Name Of Scheme: - Construction/Installation of Augmentation/Irrigation Tubewells in District Charsadda.(ADP No. 2177/160276 dg: 2021-22)

Name Of Scheme: - Provision of Irrigation/Augmentation Tube Wells and Lift Irrigation Schemes at required places in Khyber Pakhtunkhwa. (ADP No. 2205/170597 dg: 2021-22)

Name Of Scheme: - Installation of Solar Augmentation/Irrigation Tube Wells in Khyber Pakhtunkhwa. (ADP No. 2191/160513 dg: 2021-22)



*Executive Engineer
Tube Well Irrigation Division
Peshawar*



**GOVERNMENT OF KHYBER PAKHTUNKHWA,
KHYBER PAKHTUNKHWA
PUBLIC PROCUREMENT REGULATORY AUTHORITY**

Peshawar, the February 10, 2021

NOTIFICATION

S.R.O. (10)/ Vol: 1-18/2020-21: In exercise of the powers conferred under Section 35-A of the Khyber Pakhtunkhwa Public Procurement Regulatory Authority Act, 2012 (Khyber Pakhtunkhwa Act No. XI of 2012), the Authority in its meeting held on January 18, 2021 has been pleased to make the following regulation, namely: -

1. Short title and commencement. - (i) This regulation may be called the Khyber Pakhtunkhwa Public Procurement Regulation No. X, 2021.

(ii) This shall come into force at once.

2. Adoption of PEC's Standard Bidding Document. - All procuring entities shall adopt Standard Form of Bidding Documents for Procurement of Works (Electrical & Mechanical) developed by Pakistan Engineering Council for Procurement of Works (Electrical & Mechanical) and other similar nature procurements in Khyber Pakhtunkhwa.

3. For the purpose to ensure tax transparency in public procurements the Authority has approved a template Bill of Quantities (BOQ) based on bifurcation of taxable and tax exempted items (**Annex-A**). The procuring entities in pursuance of Section 5 (b) of the KPPRA Act 2012 are directed to incorporate the same in their Bid Solicitation Documents, both manual as well as through electronic bidding systems while carrying out procurement of Works (Electrical & Mechanical).

**-SD-
Managing Director
KPPRA**

ENDST: No. As above:

Peshawar, the February 10, 2021

Copy forwarded to:-

1. Senior Member Board of Revenue, Khyber Pakhtunkhwa.
2. Chief Commissioner, Inland Revenue Regional Tax office Peshawar
3. All Administrative Secretaries in Khyber Pakhtunkhwa with the request to circulate the same to downstream formations.
4. Principal Secretary to Chief Minister, Khyber Pakhtunkhwa, Peshawar.
5. Inspector General of Police, Khyber Pakhtunkhwa.
6. Secretary Provincial Assembly, Khyber Pakhtunkhwa.
7. Accountant General, Khyber Pakhtunkhwa.
8. Registrar, Peshawar High Court, Peshawar.
9. All Commissioners and Deputy Commissioners in Khyber Pakhtunkhwa.
10. Director General, Khyber Pakhtunkhwa Revenue Authority.
11. PSO to Chief Secretary, Govt. of Khyber Pakhtunkhwa.
12. All Heads of Autonomous/Semi-Autonomous Bodies in Khyber Pakhtunkhwa.
13. Director, Treasuries & Accounts with the request to circulate the same to all DAOs & Treasuries Officers in Khyber Pakhtunkhwa.
14. Manager, Stationery and Printing Press Khyber Pakhtunkhwa, for printing in the official gazette.

**SANA ULLAH
Assistant Director (M&E) KPPRA**

ANNEX-A

BILL OF QUANTITIES FOR SOLAR ENERGY BASED SCHEMES/ PROJECTS/WORKS ETC				
Name of Work:				
S. No.	Item Description	Unit Rate (Rs.) including Installation Price (A)	Quantity (B)	Total Amount (Rs.) (AXB)
1.				
2.				
3.				
4. and so on				
TOTAL AMOUNT (RS.):				
Note: - Following information is to be provided by the bidder, otherwise bid shall be declared as non-responsive. (Must be duly supported by evidence of exemption.)				
Amount Exempted from Federal GST (PKR)				
Amount Chargeable to % Federal (FBR) Sales Tax on Goods (PKR)				
Federal (FBR) Sales Tax on Goods @ % (PKR)				
Amount Chargeable to % Provincial (KRPA) Sales Tax on Services (PKR)				
Provincial (KRPA) Sales Tax on Services @ % (PKR)				
Any other applicable Tax				
TOTAL AMOUNT (Rs.):				

Engineer Incharge/Authorized Person
with Seal

Contractor
With Seal



GOVERNMENT OF KHYBER PAKHTUNKHWA
IRRIGATION DEPARTMENT
(DEVELOPMENT SECTION)

No. SO (Dev)/Irr/2-140/Enlistment/2021

Dated Peshawar, the 02-02-2022

To

1. The Chief Engineer (North)
Irrigation Department,
Peshawar
2. The Chief Engineer (South)
Irrigation Department,
Peshawar
3. The Chief Engineer (Merged)
Irrigation Department,
Peshawar
4. The Director General (Small Dams),
Irrigation Department,
Peshawar.
5. The all Project Directors,
Irrigation Department.
6. All Superintending Engineer's,
Irrigation Department, KPK.

Subject:

**GUIDELINES FOR PROCUREMENT OF SOLAR ENERGY BASED
PUMPING AND OTHER PROJECTS**

I am directed to refer to the subject noted above and to convey following guidelines for strict compliance to ensure transparency in procurement of solar energy base pumping projects as per KPPRA laid down criteria.

1. Solar panels and related components dedicatedly used for promotion of renewable energy were exempted from sales tax until recent Finance (Supplementary) Act, 2022, wherein the said exemption has been withdrawn and now these items are charged to 17% GST. In this context it is directed that:
 - a. Cost Estimates for the upcoming projects shall include this additional cost.
 - b. The BoQ for procurement of solar pumping and other E&M projects must clearly mention the applicable General Sales Tax, in light of KPPRA notification vide S.R.O. (10)/ Vol: 1-18/2020-21 dated 10/02/2021.
 - c. The procuring entity shall clearly specify the quantum of taxes to be deducted from the bidders in the Bid Evaluation Report (BER) and forward the same to Web Developer Computer Cell Irrigation Department for posting on website.
 - d. The Work Order so issued shall also clearly mention GST and other applicable taxes.
 - e. Proper Sales Tax Invoice shall be sought from contractor at the time of payment; 1/5th of the tax amount shall be deducted from contractor bills and 4/5th of the tax amount contractor shall be deposited to FBR against Irrigation department's free tax number

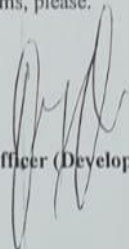


GOVERNMENT OF KHYBER PAKHTUNKHWA
IRRIGATION DEPARTMENT
(DEVELOPMENT SECTION)

(FTN) e.g 9050101-2. Final bill payment and release of security be made only after verification of tax deposits from the local tax office.

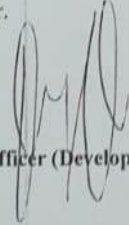
2. The tenders for solar pumping systems and other E&M procurements, shall be solicited on PEC Standard form of Bidding Documents for Procurement of Works (Electrical & Mechanical), in light of KPPRA Notification vide S.R.O. (10)/ Vol: 1-18/2020-21 dated 10/02/2021. Likewise, the contract agreement shall also be framed on PEC standard format for Electrical & Mechanical Works.
3. The procuring entities must ensure provision of the following documents from prospective bidders (1) **Income Tax Returns**, (2) **Sales Tax Returns (both federal and provincial)**, and (3) **Audited balance Sheets**, for the last five years, at bidding/ pre-qualification stage and the annual turnover should be ascertained from Audited Balance Sheets as well as Income Tax Returns, and Sales Tax Returns. If any inconsistency found in these three documents, the bidder may be straight away rejected and reported to RTO/ relevant offices for onward punitive action.
4. In E-bidding system bill of quantities will be time bound.
5. The Executive Engineer's must ensure the availability of funds prior to tendering and shall include in their bid solicitation documents the timeline for availability of funds and payment to contractor. The bid validity period must account for the said timelines of availability of funds, in order to avoid contractual complications on later stages.
6. The procurement of solar pumps shall be carried out on Package basis containing multiple pumps. The packages can be formed on division basis as approved at PC-1 stage, in light of Rule 31 of KPPRA Rules, 2014. This practice will lower cost through 'economy of scale', will lead to uniformity of Products and Works and hence better after sales services. Such bulk purchase shall allow for better adjustment of savings/ enhancements etc. and will have better check & balance and sharing of responsibilities, by involving higher offices in purview of delegation of financial powers.

Strict adherence to above may be observed in all tenders for solar pumping systems, please.


Section Officer (Development)

Copy forwarded for information to the:-

1. PS to Secretary Irrigation Department, Peshawar
2. PA to Deputy Secretary (Tech) Irrigation Department, Peshawar.
3. PA to Director (PMC) Irrigation Department, Peshawar.


Section Officer (Development)

GOVERNMENT OF KHYBER PAKHTUNKHWA

OFFICE OF THE EXECUTIVE ENGINEER
TUBEWELLS IRRIGATION DIVISION PESHAWAR

NOTICE INVITING E-BIDDING

Irrigation Department Government of Khyber Pakhtunkhwa intends to Electronic Bids on the basis of single stage Two envelope systems from the eligible Government Contractors / Firms enlisted with the Irrigation Department who has renewed their enlistment and valid P.E.C license in the relevant category and code EE-11, CE-09 & CE-10 for the year 2021-22 for the following works.

Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in KPK on need basis ADP No. 2359/180617 during 2021-22.			
		E/Cost (In Million)	E/Money + S/duty
1	i. Installation of Solar Based Irrigation T/well in UC-74 Khatki (Gul Zada) District Peshawar (Solar system with Pumping Machinery) ii. Installation of Solar Based Irrigation T/well in UC-81 Sufaid Dheri (Azmat Khan) District Peshawar. (Solar system with Pumping Machinery)	5.738	123760/-
2	i. Installation of Solar Based Irrigation T/well in UC Dobandi (Tangl Maria) Abbas Khan District Charsadda (Solar system with Pumping Machinery) ii. Installation of Solar based Irrigation T/well in UC Umarzai Aizal Basheer Khan District Charsadda (Solar system with Pumping Machinery) iii. Installation of Solar Based Irrigation T/well In UC Haleem Abad (Malra Tarangzal) Fazal-e-Mansoor Khan District Charsadda. iv. Installation of Solar Based Irrigation T/well In UC Shiekh Zahid Jan District Charsadda (Solar system with Pumping Machinery) Iv. Installation of Solar Based Irrigation T/well in Shiekh UC Aftab Sikandar District Charsadda (Solar system with Pumping Machinery)	13.112	306240/-
3	Construction of solar Irrigation Tubewell and Solarization of existing tubewell In District Peshawar. i. Solarization of New Irrigation Tubewell UC Badaber Hurizal C/O Tehsil Ullah District Peshawar (Solar system with Pumping Machinery) ii. Solarization of New Irrigation Tubewell UC Badaber Hurizal C/O Zareen Khan District Peshawar iii. Solarization of New Irrigation Tubewell UC Badaber Hurizal C/O Hameed Ullah District Peshawar (Solar system with Pumping Machinery) iv. Solarization of New Irrigation Tubewell UC Aza Khel 62 C/O Shah Jahan District Peshawar (Solar system with Pumping Machinery)	13.782	315648/-
4	Construction & Solarization of New Irrigation T/well in UC Mashogagar C/O Sami ud Din District Peshawar	2.666	57320/-
5	Construction of 1 No. New Solar Irrigation T/well in UC Adezal PK-71 c/o Haji Hazrat Ali District Peshawar (Solar system with Pumping Machinery)	4.16	92000/-
II Construction/Installation of Augmentation Irrigation Tube wells in District Charsadda ADP No.2177/160276 dg:2021-22			
	i. Installation of solar based Irrigation Tubewell No. 17 at Pk-21 District Charsadda. (Solar system with Pumping Machinery) ii. Installation of solar based Irrigation Tubewell No.27 District Charsadda. (Solar system with Pumping Machinery)	6.0	92000/-
III Provision of Irrigation /Augmentation Tube well Is and Lift Irrigation Schemes at required places in Khyber Pakhtunkhwa. ADP No.2205/170597 dg: 2021-22			
	Installation of solar based Irrigation Tubewell at Gul BellaShareef Khana c/o syed Ahsan Mukhtiar Ashraf District Peshawar. (Solar system with Pumping Machinery)	3.20	68000/-
IV Installation of solar Augmentation Tubewells in Khyber Pakhtunkhwa. ADP No. 2191/160513 dg:2021-22			
	Installation of solar based Irrigation Tubewell at Khan Rahim Kalley UC Bazid Khel Pk-06 District Peshawar (Solar system with Pumping Machinery).	3.20	68000/-

TERMS & CONDITIONS

1. The last date & time will be on 16-02-2022 at 12:00 PM and will be Technical opened on same date at 2:00 PM. 2 All bidders are required to have valid registration with Khyber Pakhtunkhwa Revenue Authority established under the Khyber Pakhtunkhwa Finance Act, 2018 (Khyber Pakhtunkhwa Act XXI of 2013). 3. Technical evaluation will be carried out as per criteria given in standard bidding documents Interested contractors/Firms are required to submit technical proposal (one-original, one-copy) in sealed envelope and the financial proposal in separate envelope along with sales tax bifurcation details, 4. Date of Financial evaluation will be communicated later to the qualified firms after technical evaluation. 5. All the prevailing KPPRA Act Rules and other Government Notification issued will be applicable S.R.O (13)/Vol: 1-21-2021-22 dated 15/09/2021. 6. The employer has the authority to reject any or all Bids assigning cogent reasons. 7. Contractors /bidders would have to include the BOQ showing the Sales Tax bifurcation details (duly filled) (received vide KPPRA Notification No.S.R.O (10)vol: 1-18/2020, dated 10/02/2021) provided in the bidding documents along with Call Deposit & others requisite documents in the Financial Bid Envelope. In case of its non submission, bids would be considered as Non-Responsive. 8. All other terms & conditions are provided in the standard Bidding Document which can be downloaded from the official website of Irrigation department, (www.irrigation.gkp.pk) and KEPPRA (www.kppra.gov.pk). 9. The matter pertaining to additional security in case of abnormally low bids would be treated as per KPPRA notification No. S.R.O (13)/Vol: 1-21/2021-22, dated 15-12-2021. 10. The bidder shall submit through courier 02% bid security sealed in envelop of the estimated cost in the shape of deposit at call (Original) before closing date and time. 11. The contractors quoting their bids up to a limit of 15% below Engineer estimate shall submit bid security to the extent of 2% of Engineer Estimate only. As per Notification No. S.R.O (13)/Vol: 1-21/2021-22, Dated Peshawar, the September 15th -2021/5335-48. 12. The contractors quoting their bids more than 15% below an Engineer's Estimate shall submit along with their bids and Additional Security to the extent of their bid/rates more than 15% below an engineer estimate in the form of percentage. 13. In case the bidder quotes more than 15% below the Engineer Estimate and the bid is not accompanied by the Additional Security then the bid shall be considered as non-responsive and the 2nd lowest bidder and so on will be considered accordingly. 14. In case a contractor quotes more than 30% below an Engineer Estimate, the procuring entity shall, in addition to additional security, require the contractor to produce detailed rate analysis of his bid price in relation to any or all the items of bill of quantities, scope of work, allocation of risks and responsibilities and/or any other requirements of the bid solicitation document. The contract shall be awarded to the lowest evaluated bidder who has satisfied the procuring entity on rate analysis. However, if the procuring entity determines that the contractor has failed to demonstrate its capability to execute the contract at the offered price, the matter shall be referred to the next higher authority for rejection of the bid on the basis of being financially unviable. 15. All the interested eligible bidders shall deposit their Call Deposit Receipt (CDR) in the name of procuring entity (undersigned) Five (5) days prior to the closing date of bid submission as per Notification No. Chief/INF/P&D /003- 02/2022/01 dated 3/1/2022. Bids of only those bidders would be opened whose security deposit has been credited to official account of the procurement entity before opening of bid/s. In case, no security deposit is credited the bid shall be considered non-responsive and shall summarily be rejected.

INF(P) 484 / 22

Take Special Care of Special Persons

ہمارا ایمان | ارکان فسی پاکستان
Our Faith, Corruption Free Pakistan

Executive Engineer

www.khyberpakhtunkhwa.gov.pk

روزنامہ سچ پشاور ایبٹ آباد 28 جنوری 2022ء

NAME OF ELIGIBLE COUNTRIES

All countries of the World with whom Islamic Republic of Pakistan have commercial relations, in Construction Sector.

TABLE OF CONTENTS

<i>S.No.</i>	<i>Description</i>	<i>Page No.</i>

Check List

Yes	No	Check list
<input type="checkbox"/>	<input type="checkbox"/>	Valid PEC Certificate(s) in required category
<input type="checkbox"/>	<input type="checkbox"/>	Copy of valid dealer ship certificate
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-1), General Information
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-2), General Experience Record
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-3), Joint Venture Summary
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-4), Particular Experience (Record List of Solar based pumping machinery projects of similar nature and complexity completed in last five years and complexity in-hand.)
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-5), Detail of Contracts of Similar Nature and Complexity (Supply & Installation of Solar based pumping machinery)
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-6) Current Contract Commitments/Works in Progress
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-7), Personnel Capabilities
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-8) Candidate Summary (List of B.Sc. Engineers having relevant experience with their CVs and PEC Reg. No.& List of Associates Engineers (DAE) with their CVs having relevant experience)
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-9), Equipment capabilities
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-10), Financial Capability
<input type="checkbox"/>	<input type="checkbox"/>	Application form (A-11), Litigation History
<input type="checkbox"/>	<input type="checkbox"/>	Undertaking that all equipment listed in this document for qualification will be made available for the subject Project
<input type="checkbox"/>	<input type="checkbox"/>	Audited balance sheets for at least last three years and Bank statements
<input type="checkbox"/>	<input type="checkbox"/>	Undertaking that the Applicant has not been declared bankrupt
<input type="checkbox"/>	<input type="checkbox"/>	Original affidavit that the firm has not been black listed
<input type="checkbox"/>	<input type="checkbox"/>	Applicants' legal status
<input type="checkbox"/>	<input type="checkbox"/>	Principal place of Business
<input type="checkbox"/>	<input type="checkbox"/>	Place of incorporation or registration
<input type="checkbox"/>	<input type="checkbox"/>	Certificate of registration with Income Tax & Sales Tax Department
<input type="checkbox"/>	<input type="checkbox"/>	Enlistment record with Government organizations and other agencies
<input type="checkbox"/>	<input type="checkbox"/>	Location of workshop facility, if any
<input type="checkbox"/>	<input type="checkbox"/>	Equipment's sole agencies represented by the Contractor
<input type="checkbox"/>	<input type="checkbox"/>	Written description of internal quality control program for specified works

EVIDENCE OF BIDDER'S CAPABILITY

I) 1.Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in Khyber Pakhtunkhwa on need basis. (ADP No. 2212/180617 dg: 2021-22)

System Design for Auto Sun Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (75% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (30% -- 50%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Installation of Solar Based Irrigation T/well in UC-74 Khatki (Gul Zada) District Peshawar.	13800	70	100																			
ii	Installation of Solar Based Irrigation T/well in UC-81 Sufaid Dheri (Azmat Khan) District Peshawar.	13500	130	180																			

I) 2.Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in Khyber Pakhtunkhwa on need basis. (ADP No. 2212/180617 dg: 2021-22)

System Design for Auto Sun Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (75% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (30% -- 50%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Installation of Solar Based Irrigation T/well in UC Dobandi (Tangi Maria) Abbas Khan District Charsadda.	13500	130	180																			
ii	Installation of Solar Based Irrigation T/well in UC Umarzai Afzal Basheer Khan District Charsadda.	10500	100	140																			
iii	Installation of Solar Based Irrigation T/well in UC Haleem Abad (Maira Taranzai) Fazal-e-Mansoor Khan District Charsadda.	10500	100	140																			

iv	<i>Installation of Solar Based Irrigation T/well in UC Shiekhul Zahid Jan District Charsadda.</i>	10500	100	140																	
v	<i>Installation of Solar Based Irrigation T/well in UC Shiekhul Aftab Sikandar District Charsadda.</i>	10500	100	140																	

I) 3.Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in Khyber Pakhtunkhwa on need basis. (ADP No. 2212/180617 dg: 2021-22)

System Design for Manual Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (70% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (30% -- 50%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
I	Solarization of New Irrigation Tubewell UC Badaber Hurizai C/O Tehsin Ullah District Peshawar.	13000	190	280																			
ii	Solarization of New Irrigation Tubewell UC Badaber Hurizai C/O Zareen khan District Peshawar.	13800	150	290																			
iii	Solarization of New Irrigation Tubewell UC Badaber Hurizai C/O Hameed Ullah District Peshawar.	13800	150	220																			

iv	<i>Solarization of New Irrigation Tubewell UC Aza Khel 62 C/O Shah Jahan District Peshawar.</i>	9000	260	380																	
----	---	------	-----	-----	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

I) 4.Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in Khyber Pakhtunkhwa on need basis. (ADP No. 2212/180617 dg: 2021-22)

System Design for Manual Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (70% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (30% -- 50%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Construction & Solarization of New Irrigation T/well in UC Mashogagar C/O Sami ud Din District Peshawar.	9500	180	250																			

I) 5.Construction of Flood Protection Works, Irrigation Channels and Installation of Solar Tube Wells in Khyber Pakhtunkhwa on need basis. (ADP No. 2212/180617 dg: 2021-22)

System Design for Manual Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (70% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (30% -- 50%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Construction of 1 No. New Solar Irrigation T/well in UC Adezai PK-71 Haji Hazrat Ali District Peshawar.	14000	200	300																			

II) Construction/Installation of Augmentation/Irrigation Tubewells in District Charsadda.
(ADP No. 2177/160276 dg: 2021-22)

System Design for Auto Sun Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (70% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (30% -- 50%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Installation of solar based Irrigation Tubewell No.17 at PK-21 District Charsadda.	15500	100	140																			
ii	Installation of solar based Irrigation Tubewell No.27 District Charsadda.	10500	100	140																			

III) Provision of Irrigation / Augmentation Tube Wells and Lift Irrigation Schemes at required places in Khyber Pakhtunkhwa.
(ADP No. 2205/170597 dg: 2021-22)

System Design for Fixed Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (70% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (50% -- 80%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Installation of Solar Based Irrigation Tube Well at Gul Bella Shareef Khana c/o Syed Ahsan Mukhtiar Ashraf District Peshawar.	19000	50	80																			

IV) Installation of Solar Augmentation/Irrigation Tube Wells in Khyber Pakhtunkhwa. (ADP No. 2191/160513 dg: 2021-22)

System Design for Fixed Tracker Solar Based Irrigation Tube Wells

Sr. #	Name of Sub Scheme	Discharge (IGPH)	Total Dynamic Head (Feet)	Pump Setting (Feet)	Water Horse Power (WHP) / Hydraulic Power	Pump Efficiency (%) (70% -- 80%)	Motor Efficiency (%)	Pump Shaft Power (Watt)	BREAK HOURSE POWER (BHP with 20% safety factor)	Say Motor Horse Power	Motor Basic Input Power (Watt)	PV De-rating Factor (%) (50% -- 80%)	Total PV Power (Watt) with Safety Factor	PV Generator Peak Power (Watts)				Motor Model Make, & HP	Pump Model, Make, HP & DN	Inverter Make, Model & K/Watt	PV Module Make & Watt		
														No of String in Parallel	No of PV Module in Series	Single PV Module Size (Watts)	Total PV Generation						
i	Construction of 1 No. New Solar Irrigation Tubewell at Khan Rahim Kalley UC Bazid Khel PK-06 District Peshawar.	12000	150	270																			

General Information

All individual firms and each partner of a joint venture applying for qualification are requested to complete the information in this form. Nationality information is also to be provided for foreign owners or applicants who are forming part of the Joint Ventures as required under the PEC Bye-Laws as a Partnership/Joint Venture.

Where the Applicant proposes to use named subcontractors for critical components of the works or for work contents in excess of 10 percent of the value of the whole works, the following information should also be supplied for the specialist subcontractor(s).

1.	<i>Name of Firm</i>	
2.	<i>Head Office Address</i>	
3.	<i>Telephone</i>	<i>Contact Person: Name: Title:</i>
4.	<i>Fax</i>	
5.	<i>Place of Incorporation/Registration</i>	<i>Year of Incorporation/Registration</i>

<i>NATIONALITY OF OWNERS</i>		
	<i>NAME</i>	<i>NATIONALITY</i>
1.		
2.		
3.		
4.		
5.		

General Experience Record

Name of Applicant or partner of a joint venture

All individual firms and all partners of a joint venture are requested to complete the information in this form. The information supplied should be the annual turnover of the Applicant (or each member of a joint venture), in terms of the amounts billed to clients for each year for work in progress or completed over the past five years.

Use a separate sheet for each partner of a joint venture.

Annual Turnover		
Year	Turnover (In actual currency)	Equivalent Rupees in Millions
1.		
2.		
3.		
4.		
5.		

Joint Venture Summary

<i>Names of all Partners of a Joint Venture</i>	
1.	<i>Lead Partner</i>
2.	<i>Partner</i>
3.	<i>Partner</i>

Total value of annual turnover, in terms of work billed to clients,

<i>Annual Turnover Data (Equivalent in Pak Rupees, Millions)</i>						
<i>Partner</i>	<i>Form A-2 Page No.</i>	<i>Year 1</i>	<i>Year 2</i>	<i>Year 3</i>	<i>Year 4</i>	<i>Year 5</i>
<i>1. Lead Partner</i>						
<i>2. Partner</i>						
<i>3. Partner</i>						
<i>Total:</i>						

Particular Experience Record

Name of Applicant or partner of a joint venture

On a separate page, using the format of Application Form A-5, each applicant or partner of a Joint Venture is required to list all contracts of a value equivalent to Pak Rupees 3 million and above of a similar nature and complexity (Supply & Installation of Solar Based Pumping Machinery in any Public Work/NGOs) to the contract for which the Applicant wishes to qualify, undertaken during the last five years. The information is to be summarized, using Application Form A-5, for each contract completed or under execution by the Applicant or by each partner of a Joint Venture.

Where the Applicant proposes to use named subcontractor(s) for critical components of the works or for work contents in excess of 10 percent of the value of the whole works, the information in the afore-mentioned forms should also be supplied for each specialist subcontractor.

Details of Contracts of Similar Nature & Complexity

Name of Applicant or partner of a joint venture

Use a separate sheet for each contract.

1.	Name of Contract
	Country
2.	Name of Employer
3.	Employer Address.....
4.	Nature of works and special features relevant to the contract for which the Applicant wishes to pre-qualify
5.	Contract Role (Tick One) (a) Sole Contractor (b) Sub- Contractor (c) Partner in a Joint Venture
6.	Value of the total contract (in specified currencies) at completion, or at date of award for current contract Currency Currency Currency
7.	Equivalent in Pak/Rs.
8.	Date of Award
9.	Date of Completion
10.	Contract Duration (Years and Months) _____ Years _____ Months
11.	Specified Requirements ¹

1. Insert any specific criteria required for particular operations, such as annual volume of earth-moving, underground excavation, or placing concrete etc.

Summary Sheet: Current Contract Commitments/Works in Progress

Name of Applicant or partner of a joint venture

Applicants and each partner to an application should provide information on their current commitments on all contracts that have been awarded, or for which a letter of intent or acceptance has been received, or for contracts approaching completion, but for which substantial Completion Certificate has yet to be issued.

<i>Name of Contract</i>	<i>Value of Outstanding work (Equivalent Pak Rs. Millions)</i>	<i>Estimated Completion Date</i>
1.		
2.		
3.		

Personnel Capabilities

<i>Name of Applicant</i>

For specific positions essential to contract implementation, Applicants should provide the names of at least two candidates qualified to meet the specified requirements stated for each position. The data on their experience should be supplied on separate sheets using one Form for each candidate (Application Form A-8).

1.	<i>Title of Position</i>
	<i>Name of Prime Candidate</i>
	<i>Name of Alternate Candidate</i>
2.	<i>Title of Position</i>
	<i>Name of Prime Candidate</i>
	<i>Name of Alternate Candidate</i>
3.	<i>Title of Position</i>
	<i>Name of Prime Candidate</i>
	<i>Name of Alternate Candidate</i>
4.	<i>Title of Position</i>
	<i>Name of Prime Candidate</i>
	<i>Name of Alternate Candidate</i>

Candidate Summary

<i>Name of Applicant</i>

<i>Position</i>		<i>Candidate [Tick appropriate one]</i> <input type="checkbox"/> <i>Prime</i> <input type="checkbox"/> <i>Alternate</i>
<i>Candidate information</i>	<i>1. Name of Candidate</i>	<i>2. Date of Birth</i>
	<i>3. Professional Qualification</i>	<i>4. PEC Registration No.</i>
<i>Present employment</i>	<i>5. Name of employer</i>	
	<i>Address of employer</i>	
	<i>Telephone</i>	<i>Contact (manager/personnel officer)</i>
	<i>Fax</i>	
	<i>Job title of candidate</i>	<i>Years with present employer</i>

Summarize professional experience over the last 05 years, in reverse chronological order. Indicate particular technical and managerial experience relevant to the Project.

<i>Month/Dates/Years</i>		<i>Company/Project/Position/Relevant technical and management experience</i>
<i>From</i>	<i>To</i>	

Equipment Capabilities

<i>Name of Applicant</i>

The Applicant shall provide adequate information to demonstrate clearly that he has the capability to meet the requirements for each and all items of equipment listed in the Evaluation Criteria 1.2 (v). A separate Form shall be prepared for each item of equipment listed or for alternative equipment proposed by the Applicant.

<i>Item of Equipment</i>		
<i>Equipment information</i>	<i>1. Name of manufacturer</i>	<i>2. Model and power rating</i>
	<i>3. Capacity</i>	<i>4. Year of manufacture</i>
<i>Current status</i>	<i>5. Current location</i>	
	<i>6. Details of current commitments</i>	
<i>Source</i>	<i>7. Indicate source of the equipment</i> <input type="checkbox"/> <i>Owned</i> <input type="checkbox"/> <i>Rented</i> <input type="checkbox"/> <i>Leased</i>	

Omit the following information if it is owned by the Applicant or partner.

<i>Owner</i>	<i>8. Name of owner</i>
	<i>9. Address of owner</i>
	<i>10. Telephone</i>
	<i>11. Contact name and title</i>
	<i>12. Fax</i>
<i>Agreement</i>	<i>Details of rental/lease specific to the Project</i>

Financial Capability

Name of Applicant or Partner of a Joint Venture

Applicants, including each partner of a joint venture, should provide financial information to demonstrate that they meet the minimum requirements that the lead partner shall meet not less than 40 percent of all qualifying criteria and each of the partners shall meet not less than 25 percent of all the qualifying criteria given in Evaluation Criteria. All the above figures will be added together to arrive at JV's total capacity. Each applicant or partner of a joint venture must fill-in this form. If necessary, use separate sheets to provide complete banker information. A copy of the audited balance sheets should be attached.

Banker	Name of banker	
	Address of banker	
	Telephone	Contact name and title
	Fax	Telex

Summarize actual assets and liabilities in Pak Rupees (Equivalent at the current rate of exchange at the end of each year) for the previous five years, based upon known commitments, projected assets and liabilities in Pak Rupee's equivalent for the next one years.

Financial information in Pak Rs. or equivalent	Actual: previous five year					Projected next one year
	1	2	3	4	5	
1. Total assets						
2. Current assets						
3. Total liabilities						
4. Current liabilities						
5. Profits before taxes						
6. Profits after taxes						

Specific proposed sources of financing to meet the cash flow of the Project, net of current commitments

	Source of financing	Amount (Pak Rs. or equivalent)
1.		

2.		
3.		
4.		

Attach audited financial statements for the last five years (for individual applicant or each partner of joint venture). Firms owned by individuals, and partnerships, may submit their balance sheets certified by a registered accountant, and supported by copies of tax returns, if audits are not required by the laws of their countries of origin in case of foreign firms.

Litigation History

Name of Applicant or Partner of a Joint Venture

Applicants, including each of the partners of a joint venture, should provide information on any history of litigation or arbitration resulting from contracts executed in the last three years or currently under execution. A separate sheet should be used for each partner of joint venture.

<i>Year</i>	<i>Award FOR or AGAINST Applicant</i>	<i>Name of client, cause of litigation, and matter in dispute</i>	<i>Disputed amount (current value Pak Rs. or equivalent)</i>

EVALUATION CRITERIA

1.1

Eligibility for Qualification

Keeping in view the complexity of the Project, eligibility of Applicants for qualification evaluation is as mentioned below:

<i>Sr. No.</i>	<i>Description</i>	<i>Yes/No</i>
1.	<i>Registration with Pakistan Engineering Council (PEC) in relevant category with field of specialization EE-11 (Specified for Solar Energy) CE-09, CE-10</i>	<i>If "YES" the applicant will be Eligible for further Evaluation for qualification (copy of valid PEC certificate shall be attached).</i>
2.	<i>Blacklisting from any Government/Semi-Government Agency/Department.</i>	<i>If "YES" the applicant will not be Eligible for further Evaluation for qualification. (Original Affidavit on Judicial Stamp Paper that the firm has not been black listed from any Government/ Semi Government Agency/ Department till date shall be provided).</i>
3.	<i>System Design</i>	<i>Valid System Design must be submitted in technical bid (Note: Over system design not valid otherwise applicant will not be Eligible for further Evaluation)</i>
4.	<p><i>i. Firm must have ISO 9001-2008 certificate quality management system</i></p> <p><i>ii. Warranty period of the following items should be provided on judicial stamp papers.</i></p> <p><i>A) Solar panel etc will be 20 years and Defect liability period of Electrical / Mechanical works will be 2 years</i></p> <p><i>B) Inverter should have at least three (03) years product & performance warranty</i></p> <p><i>C) Three (03) years comprehensive free replacement, repair & maintenance warranty (Free of</i></p>	<i>Attach Valid and colored documents otherwise applicant will not be eligible for further evaluation. In case of fake documents, the applicant will be recommended for blacklisting as per KPPRA Rules</i>

	<p><i>cost) should be provided for all the components of auto tracker (including batteries).</i></p> <p><i>iii. Firm must have 15 Million average annual turnover for last 5 Years in Solar Pumping System, attached Income Tax Returns with Financial Audited Balance Sheets & the figure must be correspond with each other and must have active Sales tax registration from last three years</i></p> <p><i>iv. Goods declaration / purchase documents must be provided for relevant products.</i></p> <p><i>v. Performance curves at STC for both solar panel, motor and pumping machinery should be provided along with original catalog for each work separately.</i></p> <p><i>vi. The PV modules offered should not be more than One (01) year old with respect to the date of manufacturing.</i></p> <p><i>vii. Brand name(s) of PV modules, the supplier intends to supply must be included in the technical proposal.</i></p>	
--	---	--

1.2 Evaluation Criteria

Keeping in view the complexity of the Project works, criteria for qualification has been evolved by considering the prevailing market trends as mentioned below:

<i>Sr. No.</i>	<i>Category</i>	<i>Weightage/Marks</i>
<i>i.</i>	<i>General Capabilities</i>	<i>10</i>
<i>ii.</i>	<i>Financial Soundness</i>	<i>20</i>
<i>iii.</i>	<i>Experience Record</i>	<i>30</i>
<i>iv.</i>	<i>Personnel Capabilities</i>	<i>20</i>
<i>v.</i>	<i>Equipment Capabilities</i>	<i>20</i>
	<i>Total:</i>	<i>100</i>

Qualification will be carried out on the point scoring basis. Any applicant securing overall minimum score of 60 % as total will be considered as qualified.

An applicant may score below 60% in any one category provided it is not less than 50%.

Applicants having score of less than 60% in any two categories shall not be considered for further evaluation.

For JV, 40% marks in each category for lead partner and 25% marks in each category for JV partner.

Qualification Evaluation Criteria

i) General Capabilities

a)	Copy of valid dealership (Solar panels & Submersible Pumps)	04	<ul style="list-style-type: none"> No marks will be given if license is not attached and Four (04) points will be added in case of valid certificate along with import/purchase documents for each product.
b)	Litigation History in which Decision has been given against the firm(s)	04	<ul style="list-style-type: none"> In case the firm is involved in any litigation, -3 will be given and 4 points will be added in case original affidavit of no litigation is attached.
c)	Description of Internal Quality Control assurance program for Construction/ Erection/Maintenance	02	<ul style="list-style-type: none"> 2 Marks will be given if Description is provided.
<i>Total Marks Allocated</i>			10

ii) Financial Soundness

Sr. No.	Description	Marks Assigned	Criteria for Marks Obtained
a)	Bank Certificate including Bank Credit Line (Evidence in Original from Guarantor Bank)	05	<p><u>Bank Certificate (2-Marks)</u></p> <ul style="list-style-type: none"> 2 Marks are given if Original Bank Certificate is provided. <p><u>Bank Credit Line (3-Marks)</u></p> <ul style="list-style-type: none"> 1 Marks are given if the available bank credit line limit is equal to 50 Million. 2 Marks are given if the available bank credit line limit is more than 50 Million, but less than 100 million. 3 Marks are given if the available bank credit line limit is 100 Million or more.
b)	Audited Balance Sheets for at least last 05 years	05	No marks will be given if Audited Balance Sheets are not attached.
c)	Working Capital in last 3 years	05	<ul style="list-style-type: none"> 3 Marks are given if the available average working capital for last 03 years is equal to 25 Million.

			<ul style="list-style-type: none"> • 4 Marks are given if the available average working capital for last 03 years is more than 50 million, but less than 50 million. • Full Marks are given if the available average working capital for last 03 years is 50 million or more.
d)	Registration with income tax department	05	No marks will be given if NTN Registration certificate is not attached and 4 points will be added in case of valid certificates.
<i>Total Marks Allocated</i>			20

iii) **Experience Record**

Sr. No.	Description	Marks Assigned	Explanation for Marks Obtained
a)	Projects of similar nature and complexity 03 Million (Supply & Installation of Solar Based Pumping Machinery) completed in last three years in any Public Works Department/NGOs.	14	<ul style="list-style-type: none"> • 01 marks for each project.
b)	Projects of similar nature and complexity 03 Million (Supply & Installation of Solar Based Pumping Machinery) in-hand in any Public Works Department/NGOs.	10	<ul style="list-style-type: none"> • 01 marks for each project.
c)	Enlistment record with Government Organizations & other agencies	06	<ul style="list-style-type: none"> • 2 Mark for each enlistment up to maximum of three enlistments.
<i>Total Marks Allocated</i>			30

iv) **Personnel Capabilities**

Sr. No.	Description	Marks Assigned	Explanation for Marks Obtained
i)	B.Sc. Engineers registered with Pakistan Engineering Council (PEC)	14	<p><u>Experience (6-Marks)</u></p> <ul style="list-style-type: none"> 6 Marks will be given if the individual relevant experience of at least 1 numbers of B.Sc. Engineer Electrical/Electronics/Mechanical (professional) is equal to 05 years or above. <p><u>Strength of Engineers (8 Marks)</u></p> <ul style="list-style-type: none"> 3 Marks will be given if the total no. of Engineers registered with PEC is 3. 5 Marks will be given if the total no. of engineers registered with PEC is 5 or above.
ii)	Associates Engineers (DAE)	6	<p><u>Experience (4-Marks)</u></p> <ul style="list-style-type: none"> 4 Marks will be given if the individual relevant experience of at least 1 number of Associates Engineers Electrical/Mechanical (DAE) is equal to 3 years or above. <p><u>Strength of Associate Engineers (2 Marks)</u></p> <ul style="list-style-type: none"> 2 Marks will be given if the total no. of Associate Engineers (DAE) are 2 or above.
<i>Total Marks Allocated</i>			20

v) **Equipment Capabilities**

<i>Sr. No.</i>	<i>Description</i>	<i>Marks Assigned</i>	<i>Explanation for Marks Obtained</i>
a)	<i>Test Bed for verification / testing of Solar pumps along with all accessories as per ISO-9906 in company premises. (Firm must have Third Party Certification regarding Test Bed arrangements).</i>	8	<i>8 Marks for complete setup are given. (Attached Third Party Certificate), 04 Points will be given for other the then the company premises.</i>
b)	<i>Workshop facilities. Attach layout sketch of workshop.</i>	4	<i>Full marks will be given if workshop in KPK otherwise 02 Marks will be given. No marks will be given if Contractor has no workshop facilities.</i>
c)	<i>Flow meter</i>	2	<i>Valid Documents and pictures along with serial number must be provided.</i>
d)	<i>Water level Meter</i>	3	<i>Valid Documents and pictures along with serial number must be provided.</i>
e)	<i>PV Analyzer</i>	3	<i>Valid Documents and pictures along with serial number must be provided.</i>
<i>Total Marks Allocated</i>			<i>20</i>

Domestic Goods (Value added in Pakistan)

NOT USED




GOVERNMENT OF KHYBER PAKHTUNKHWA
COMMUNICATION & WORKS DEPARTMENT
NO.SO(B)/II-10/Standardization/Solar Panels/PBC/2018-19/C&WD
Dated Peshawar the: 29/01/2019

To

1. Additional Secretary (Admn / Coord), FATA Secretariat Warsak Road Peshawar.
2. Director General M&E P&D Department, Peshawar.
3. Director Agriculture Engineering Tarnab Farm Peshawar.
4. Superintending Engineer, PHE Division Mardan, PHE Department.
5. Superintending Engineer PBC, C&W Department, Peshawar.
6. Director General PDA.
7. Chairman Electrical Engineering Department, University of Engineering & Technology Peshawar.
8. Executive Engineer Warsak Canal Division Peshawar, Irrigation Department.
9. Executive Engineer, Peshawar Division, PHE Department.
10. Deputy Director (PHA), ATI Campus Jamrod road Peshawar.
11. Executive Engineer PBC-II C&W Department.
12. Planning Officer, LG&RD Department.
13. Assistant Engr. CSR / MRS (Cell) C&W Department.
14. Manager Energy & Power Department Peshawar.
15. Deputy Secretary (Technical), Public Health Engineering Department, Peshawar.

Subject: REVISED TECHNICAL SPECIFICATIONS FOR SOLAR PANELS AND ALLIED EQUIPMENT (REV 2018).


I am directed to refer to the subject noted above and to enclose herewith approved Minutes of the standardization of revised technical specification for solar panels and allied equipment's (Rev 2018) meeting held on 11/01/2019 at 10:30 AM under the Chairmanship of Secretary C&W Department along with approved "Revised specifications for supply and installations of 1).Solar Based Pumping System 2).Solar Buildings / Home Systems 3).Solar Street Lights", duly approved by Standardization Committee of Khyber Pakhtunkhwa and approved pre-qualification proforma of solar panels for information and necessary action at your end, please.


(Engr. Muhammad Imran)
Section Officer (Buildings)

Endst. No. & Date Even:

Copy is forwarded for information to the:-

1. Chairman Pakistan Engineering Council (PEC) Building, Attaturk Avenue (East) G-5/2 P.O Box 1296, Islamabad.
2. Director Solar, Alternative Energy Development Board, Ministry of Energy / Power Division, Government of Pakistan, 2nd Floor, OPF Building, Shahrah e Jamhuriat, G5/2, Islamabad.
3. Manager Technical, National Energy Efficiency & Conservation Authority (NEECA), Near State Bank of Pakistan, NEECA Building, Sector G5/2, Islamabad.
4. Director Standards, Pakistan Standards & quality Control Authority, PSQCA Complex, Plot No. ST-7/A, Block No. 3 Scheme No. 36, Near Kamran Chowrangi, Gulistan E Jauhar, Karachi.
5. Member Custom Policy, Federal Board of Revenue (FBR), FBR House / Building, Opposite Supreme Court of Pakistan, Islamabad.
6. PS to Secretary C&W Department Peshawar.


Section Officer (Buildings)

Note: "Revised specifications for supply and installations of 1).Solar Based Pumping System 2).Solar Buildings / Home Systems 3).Solar Street Lights" is uploaded on C&W Department official website i-e cwd.gov.pk for easy receipt of the same.

28

MINUTES OF THE STANDARDIZATION OF REVISED TECHNICAL SPECIFICATION FOR SOLAR PANELS AND ALLIED EQUIPMENT'S (REV 2018).

A meeting of the committee regarding Standardization of Solar Panels & other allied works for the use in public infrastructure was held on 11/01/2019 at 10:30 AM under the chairmanship of Secretary C&W Department in the committee room of this Department (*List of participants attached*).

The meeting started with the recitation from the Holy Quran. While opening of discussion the Secretary C&W Department welcomed the participants and the Deputy Secretary (Technical) was asked to inform the forum regarding solar specifications.

The forum was briefed regarding the specification prepared by the sub-committee in its meeting held on 08/01/2019 under the chairmanship of Deputy Secretary (Technical) Public Health Engineering Department. Each and every item of Solar Panel with the allied equipment's have been discussed in detail certain changes proposed by the member were incorporated in the specification presented by the Chairman of the sub-committee. After detail deliberation the specification were approved unanimously and it was further decided to notify these specification in the best interest of public work keeping in view the works already approved or in the process of tendering which has been based on the previous specification notified vide No. SO(B)/II-10/Standardization/PBC/2016-17/C&WD dated 23/06/2017 to facilitate the executing agency in a right direction, therefore a gap of 3 months be kept in the implementation process. Hence these specification would be applicable which are to be tendered on are after 01/04/2019

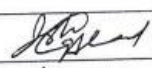









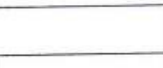

Meeting ended with vote of thanks.

PS

LIST OF PARTICIPANTS

UP GRADATION IN APPROVED SPECIFICATIONS OF SOLAR PANELS COMMITTEE
MEETING SCHEDULED TO BE HELD ON 11/12/2018 AT 10:30 AM.

SUB HEAD: REVISED TECHNICAL SPECIFICATION FOR SOLAR PANELS AND
ALLIED EQUIPMENT'S (REV 2018).

S.No.	Name of Officer/Official	Designation	Department	Signature
1.	Engr. Shahab Khattak	Secretary	C&W	
2.	Ishtiaq Ahmad	Assistant Engineer CSR/MS Cell	C&W	
3.	Amin-Zeb	Director	Housing	
4.	Sami-ullah Kundi	Xen	Immigration	
5.	Jehanzeb Khan	SDO	Intifad	
6.	Engr. Nasir Zaman Khan	SO (Tech)	PH& Deptt	
7.	Engr. M. Amjad Khan	DST (Tech)	MS&D	
8.	Mahmood Jaffer Baloch	Director	Agri Engg	
9.	Engr. Parvez Raza	Superintending Engineer	MS&D	
10.	Engr. Babar Nawaz	Assistant Director	MS& System, PED	
11.	Engr. Khuram Durrani	PO	Energy & Power Dept	
12.	Engr. Salman	Dy. Director	PDACElect	
13.	SAUD KHAN	DO PRC-II	C&WD	
14.				
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.				
23.				
24.				
25.				
26.				
27.				
28.				
29.				
30.				

**REVISED
SPECIFICATIONS
FOR
SUPPLY AND INSTALLATIONS OF**

- 1. SOLAR BASED PUMPING SYSTEMS,**
- 2. SOLAR BUILDINGS / HOME SYSTEMS.**
- 3. SOLAR STREET LIGHTS**



**2019
Version-01**

**APPROVED BY STANDARIZATION COMMITTEE OF
KHYBER PAKHTUNKHWA**

[Handwritten signatures and stamps]

**EXECUTIVE ENGINEER
WARSAK CANALS DIVISION
PESHAWAR**

**DIRECTOR
Agril: Engineering
Tarnab, Peshawar**

**Deputy Secretary (Tech.)
Public Health Engg: Department
Khyber Pakhtunkhwa**

**Superintending Engineer
PHE Circle Tribal
Districts Peshawar.**

Assistant Director (M&E)

PD Lt Depu

Chairman Electric. & UED

**ASSISTANT ENGINEER
CSR/MRS Cell CGW
Department**

SE (HE)

CE (M.A)

GEN PRC-II

GEN (PHE)

EEP

16/01/2019

Page 1 of 24

A - SPECIFICATIONS FOR SOLAR SYSTEMS-COMMON PART

1. SOLAR PANELS:

- a. The PV module(s) shall contain mono crystalline silicon Grade-A Solar cells. (N-Type Mono PV Cell Modules and Bifacial Double Glass Modules due to its better performance will be given preference).
- b. The PV module should Work well with high-voltage input Inverters/ charge controllers (1000 Vdc).
- c. The PV Panel must have clear anodized aluminium frame with Anti-reflective, hydrophobic, low-iron Tempered cover glass.
- d. The Solar Modules shall meet the following valid IEC Standards or latest:
 - IEC 61215-1, IEC 61215-1-1, IEC 61215-2 :2016 (Design Qualification)
 - IEC61730-1:2016 (Safety - Requirements for construction)
 - IEC61730-2:2016 (Safety - Requirements for testing)
 - IEC TS-62804-1. (i.e: TUV PPP-58042 or Equivalent) Anti-PID Certification.
 - IEC 61701 Salt Mist Corrosion Resistance Test (Latest)
 - IEC 62716 Ammonia Corrosion Resistance Test (Latest)
 - IEC 60068-2-68 Sand and Dust Erosion Resistance Test.
- e. Unique Serial number, Name / Logo of manufacturer and separate date of manufacturing (DD/MM/YYYY) should be laminated inside the module so as to be clearly visible from the front side.
- f. A properly laminated sticker containing the following details should be available at the back side of the module.
 - Name of the manufacturer / distinctive logo.
 - Model Name and Type of Cell Technology.
 - Peak Watt Rating (Wp) and Power Tolerance Range
 - Voltage (V_{mp}) and Current (I_{mp}) at STC
 - Open Circuit Voltage (V_{oc}) and Short Circuit Current (I_{sc})
 - Maximum System Voltage (V_{dc}) (i.e: This should not be less than 1000 V_{dc})
 - Dimensions of PV Module
 - Test Standard(s) to which the module has been tested and certified.
- g. Following essential technical parameters of solar panel/modules should be provided with each panel supplied as well as in the technical proposal.
 - I-V curve for the solar photovoltaic module/panel.
 - Date and year of obtaining IEC PV module standardization qualification certificate.
 - Electrical Data (i.e: P_{max} , V_{oc}/V_{mp} , I_{sc}/I_{mp} at nominal Cell Operating Temperature (NOCT).
 - PV Module efficiency at STC.
 - Working temperature range of PV Module.Each panel should have factory equipped weather proof terminal junction box having at least IP67 protection with provision of opening for replacement of DC cables, blocking diodes and easy debugging if necessary.
- i. Limited performance guarantee: panel power, in standard conditions, will not be less than 90% of nominal power by the end of 10 years of operation and at least 80% at the end of 25 years of operation with 25-year limited power warranty.
- j. The PV Module should have at least 10-years warranty for any defects and efficiency as mentioned above. It should be provided On Stamp Paper Signed and Sealed by Contractor at the time of Handing/Taking Over.
- k. The PV Module should have at-least 17.50 % Module efficiency with Positive Power Tolerance.

DIRECTOR
Agnri: Engineering
KPK Tarnab, Peshawar

Executive Engineer
Warsak Campus Division
Peshawar

Deputy Secretary (Tech.)
Public Health Engg. Department
Khyber Pakhtunkhwa

AD (MEE)
16/11/2019

Chairman
Elect. Eng Dept
16/01/2019

SECRET
XEN
K. EEP

- l. The PV modules offered should not be more than 12 months old from the date of issue of work order.
- m. PV Module should have a Snow Load bearing of 5400 Pa and Wind Load Bearing of at least 2400 pa however if department deem appropriate may go for 3800 pa wind load depending upon their requirement.
- n. The Solar Module should be free from visual and cosmetics defects.
- o. The department/consultant on the expense of contractor/supplier shall verify Flash test reports with serial numbers from manufacturer for each panel (at the time of supply).
- p. All information regarding solar panel with above mentioned featured data should be accessible and verifiable online on the manufacturer website.
- q. IEC accredited lab test for solar panels is mandatory.
- r. EL (Electro-luminous) test will be performed randomly for each individual project at the cost of contractor/supplier.

2. CABLE & WIRING:

- a. The AC / DC cables should be made of 99.9% copper strands and Flexible.
- b. From PV Panel to Junction Box, XLPE or XLPO insulated & XLPE/PVC Sheathed, UV stabilized single core, Double Insulated. Stranded /flexible cables (Conforming preferably to EN 50618 or IEC FDIS 62930) be used.
- c. From JB to Inverter, the DC cable must have Single Core, double insulated and suitable for minimum 1000 V_{DC} transmission.
- d. From Inverter to batteries, the DC cable can be single insulated, Single Core and suitable for minimum 300 V_{DC} transmission.
- e. DC circuit breakers (not fuse) of \geq Voc of String Voltage and suitable ampere rating (1.25 to 1.50 Times of Rated Current of all strings connected) must be installed between PV modules and controller / inverter.
- f. AC Circuit Breaker (s) of suitable rating (1.25 to 1.50 Times of connected Load) must be installed between Controller / inverter to Load and Grid to Controller / Inverter.
- g. AC / DC breakers should be marked with the manufacturer model number, rated voltage, ampere rating and batch/serial number.
- h. DC / AC breakers rating should be approved from Engineer In-charge before installation at site.
- i. To prevent solar panels from damage an appropriate size of DC Breaker / Fuse should be installed for each PV string and Surge Protection should be installed for combined Array (before Main DC Breaker / Inverter).
- j. DC Breaker, AC Breaker & Change overs should be placed in an enclosure. All Enclosures / Junction boxes should be made from Hot Dipped Galvanized Sheets of minimum 16 SWG.
- k. Cables shall be clearly labelled with essential electrical parameters including manufacturer name, Voltage Range, standards etc.
- l. All DC Wiring shall be aesthetically neat and clean, over all wiring/connection losses shall not exceed 1% of the total rated output power.
- m. All connections/ socket outlet among array, controller, inverters, batteries, and pumping set etc must be made in junction boxes of adequate protection level.
- n. All wires/cables should be in standard flexible UV-Resistant conduits / HDPE of PN12, SDR 13.6, PE100 for outdoor installation & (2-3 feet deep) for underground wiring / Cabling and PVC ducts for indoor installation.
- o. The DC Combiner Junction Box should be properly earthed including earthing of door as well.
- p. The DC Combiner should contain proper bus bars of adequate size each for Positive, Negative and Earthing.

Handwritten notes:
 10/01/2019
 10/01/2019

Handwritten signature:
 Executive Engineer
 Wazir Khan
 Peshawar

Deputy Secretary (Tech:)
 Public Health Engg. Department
 Huber Pakhtunkhwa

DIRECTOR
 Agril: Engineering
 PK Tarnab, Peshawar

Handwritten signatures and initials:
 Jm. Jm.
 16/01/2019
 PDA
 XEN
 SET (MO)
 K. ERP

- q. The Inverter Junction Box should be properly earthed as well as per vetted design of the Engineer in charge.
- r. All wiring should be in proper conduit of capping casing. Wire should not be hanging loose.
- s. All wires should be terminated properly by using lugs / thimble connectors / sleeves.
- t. Distribution board must be installed with proper screws.
- u. Electrical Hazards Safety Labels should be pasted on DC Combiner /VFD Enclosure / Charge Controller /Battery Enclosures.
- v. Following lab tests are mandatory.
Conductor resistance test, Insulation resistance test, Pressure test, Spark test.
- w. DC Cable from PV Module to Junction Box / Inverter for each string should be minimum size 6 mm².
- x. DC Cable sizing (For Pumping Schemes) from Junction Box to Inverter as per details below;

S. No	Nos of Strings	Cable Size ((mm ²)	Remarks
1	1	6	If Cable length is >200 ft (One Sided) than cable size should also be increased accordingly.
2	2	10	
3	3	16	
4	4-5	25	
5	6-8	35	

3. PANEL MOUNTING & STRUCTURE:

- a. The panel mounting and structure should be made of hot dipped (80 microns Average) galvanized steel of minimum thickness of **12 SWG / 2.64 mm Channel / Pipe or 8 SWG / 4.06 mm Angle** (Profile of channel and Sketch Attached for Reference).
- b. A sketch of the mounting frame (As per Actual Site Requirements) showing dimensions of the frame parts should be provided at the time of supply.
- c. PV to ground clearance must not be less than 1.5 feet. The height of the upper edge of the structure should not exceed 10 feet above the ground and 6 Feet for Roof Top Installations.
- d. To avoid Shading, Distance between two rows of PV panels and from walls should be maintained at a minimum of 1.6 times the height of structure/walls.
The pit size for concrete works should be minimum 1.5x1.5x2 feet for each individual leg or 1.5x2.5x2 for double leg and the concrete should be extended at least 1 foot above the ground. The concrete ratio should be 1:2:4.
- f. The Surface azimuth angle of PV Module 180° and the Tilt angle (slope) of PV Module should be 33°.
- g. The PV modules will be mounted on metallic structures of adequate strength and appropriate design, which can withstand load of modules and high wind velocities up to 150 km per hour.
- h. Due to land Non-availability or any other problem, Structure design can be modified as per site requirement. Pole Mounted or manual Tracker Structure can be provided with the approval of Engineer In-charge.
- i. Array fasteners (nut/bolts/washers) between PV Module and Structure shall be stainless steel. Washers should be installed on both sides of Module frame.
- j. The minimum space between two PV Modules should be 2.54 cm (1 inch), to avoid air push over PV Modules.
- k. Mechanism / arrangement for cleaning of PV Panels should be provided. i.e: Space and ladder between panels or at the back side of structure, so that the operator can safely climb and clean the panels.
- l. All other array fasteners Structure shall be stainless steel or galvanized steel that provides the required mechanical strength.

Page 4 of 24

DIRECTOR
Agric. Engineering
Wazir Khan, Peshawar

Handwritten signature and date
16/01/2019

Deputy Secretary (Tech.)
Public Health Engg. Department
Khuzdar Pakhtunkhwa

Handwritten signature
Executive Engineer
Wazir Khan, Peshawar

Handwritten signature
ADLMES

Handwritten signature
16/01/2019

Handwritten signature
PD 14

Handwritten signature
KEM

Handwritten signature
PDA

Handwritten signature
KEM

Handwritten signature
SE(HB)

Handwritten signature
KEM
EIP

- m. The PV modules will be mounted on metallic structures at the inner holes for cantilevered installation, which will evenly distribute the load of the panel around the support structure on both sides and in the middle.

4. EARTHING/ GROUNDING:

- The PV Panel frame and structure should be connected by the shortest practical route to an adequate earth contact (of Less than 5 Ohms Resistance) as per requirement of equipment manufacturer and site earth conditions, using an uninterrupted conductor. Grounding can reduce the risks of damage from lightning-induced surges.
- The Sizing of Earthing conductor will be done as per NEC Table 250.122
- The grounding conductor should be 99% Copper and PVC insulated / Bare Copper if installed underground along a defined path where size & Design shall be approved from Engineer In-charge before installation at site.
- Motor, inverter, Battery / Battery Box (if required), Main Distribution Board should be connected to an adequate earth contact / Grounding.
- Ground enhancement material (GEM) shall be used below and above the Earthing plate for proper grounding. Gravel or coarse sand shall be pour along with soil in the pit.
- Grounding / Earthing plate should be made of Copper plate of 4mm thickness & Size minimum 1.0 x 1.0 Ft.
- Grounding / Earthing conductor should be connected to the plate / Rode / GI Pipe by proper connector of minimum depth of 6 feet.
- Alternatively Earthing Rod of suitable size and length can be installed. (Instead of Plate). If given / mentioned in the BOQ/Design and Engineer In-Charge Approval.
- All nut / bolt and Earthing clamp shall be stainless steel or galvanized steel.

5. BATTERIES:

- The battery should be Deep Cycle, GEL, OPzV/OPzS, Lithium LiFePO4, Lead Carbon Type or equivalent. (Note: Battery type shall be specified in the bidding documents.)
- The battery must ensure safe and reliable operation in the whole range of ambient temperatures from -5° C to + 50° C.
- The maximum permissible self-discharge rate should not be more than 5 percent of rated capacity per month at 25° C.
- The battery shall have a certificate of compliances, issued by a recognized laboratory.
- The Batteries should have three years Comprehensive replacement warranty.
- The battery shall meet the requirements and recommendations given in IEC 61427, IEC 60896 1/22 (For VRLA) or equivalent. Lab Test Reports for battery cycle life should be provided.
- The Battery must support parallel connection to increase capacity in case of future expansion. Each Battery should have following minimum information printed on battery:
 - Model Number, Serial Number and Type of battery.
 - Rated Voltage and Capacity (AH) at discharge rate of 10 Hours.
 - Origin of made.
 - Manufacturer Name with distinct logo.
- The following information must be provided in the data sheet while submitting technical bid.
 - Certification/Test Standard(s) of the battery.
 - Information regarding cycles & self-discharge rate.
- In case of rechargeable battery bank (having more than one battery), the interconnection shall be made using lead plated copper bus bars or properly insulated flexible copper conductors.
- Battery disconnect switch / breaker of suitable size should be installed between batteries and inverter / charge controller.
- The Battery must have Low self-discharge rate, No memory effect and No gassing.

DIRECTOR
 Agril: Engineering
 KPK Tarnab, Peshawar
 16/10/2019

Deputy Secretary (Tech.)
 Public Health Engg. Department
 Khyber Pakhtunkhwa

Handwritten signatures and initials:
 - *Abi-jon*
 - *SE(HR)*
 - *XEN*
 - *XEN (PHE)*
 - *AD (M&E)*
 - *PD LG*
 - *16/1/2019*
 - *PDA*
 - *R*
 - *E&P*

5.1 GEL BATTERIES:

- 5.1.1 Cycle life of the GEL battery (12V) before 80% capacity of Initial Capacity must be minimum **1000** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours
- 5.1.2 Cycle life of the GEL battery (2V Cell) before 80% capacity of Initial Capacity must be minimum **1300** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours

5.2 LEAD CARBON:

- 5.2.1 Cycle life of the Lead Carbon battery (12V) before 80% capacity of Initial Capacity must be minimum **2000** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours.
- 5.2.2 Cycle life of the Lead Carbon battery (2V) before 80% capacity of Initial Capacity must be minimum **2500** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours.

5.3 OPzV / OPzS BATTERIES:

- 5.3.1 Cycle life of the OPzV / OPzS battery (12V) before 80% capacity of Initial Capacity must be minimum **2000** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours
- 5.3.2 Cycle life of the OPzV / OPzS battery (2V Cell) before 80% capacity of Initial Capacity must be minimum **2500** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours

5.4 LITHIUM BATTERIES (LiFePO4):

- 5.4.1 Cycle life of the Lithium LiFePO4 battery before 80% capacity of Initial Capacity must be minimum **5750** cycles @ 50% depth of discharge (DOD) at discharge rate of 10 Hours.
- 5.4.2 The battery must have Integrated Battery Management System (BMS) to ensure battery safety and reliability.
- 5.4.3 The BMS of the battery must have the following specifications:
 - Temperature protection
 - Over charge protection
 - Low voltage disconnect
 - High Voltage Disconnect
 - Short circuit alarm function
 - Self-balancing function
- 5.4.4 The LiFePO4 Battery must have LED status and alarm indication.
- 5.4.5 The charge and discharge rate of the battery must be designed at 0.2C minimum but capable of handling 0.5C charge and discharge currents.

Note:

- **Product brochure, catalogue and certificates must be attached with the Technical Bid.**

6. BOX / STAND FOR BATTERIES, SHS-INVERTER & CHARGE CONTROLLER:

- a. The batteries should be housed in a vented compartment/stand that prevents users from coming in contact with battery terminals. This compartment/stand should be strong enough to accommodate the weight of the battery.
- b. A mechanism to prevent opening and entry of the battery should be provided.
- c. This compartment should be manufactured of mild steel of at least **18 SWG**.
- d. The compartment should be powder coated paint.
- e. The entire enclosure/stand must be constructed to last at least twenty years without maintenance and should be protected against corrosion. The enclosure should have a clean

DIRECTOR
Agril. Engineering
KPK Tarnab, Peshawar

16/01/2019

Executive In-charge
Warrant Cell
Peshawar

Deputy Secretary (Tech.)
Public Health Engg. Department
Khyber Pakhtunkhwa

ADLMEF

11/1/2019

PD LG

XEN

XEN

PDA

XEN

ELP

and neat appearance. Battery Box /stand should be installed at a place in accordance with user's preference

7. LED FLOOD LIGHTS:

- a. Solar Based LEDs/Light fixtures shall conform to the latest IEC/ISO internationally recognized standards.
- b. LEDs/Light fixtures should not be Chip-on-board (COB) single chip type due to their poor heat dissipation.
- c. LEDs/Light fixtures shall be modular type with proper heat sinks.
- d. Solar based lights (LED fixtures etc) should provide at least 100 Lumen/watt.
- e. The Color rendering Index (CRI) must be equal or greater than 70
- f. LEDs/Light fixtures should be designed to deliver at least 10 years of service.
- g. Complete lightening unit shall be weather proof (Protection Class IP65).
- h. The output from the LEDs/Light fixtures should be constant throughout the duty cycle.

8. AC ENERGY EFFICIENT LED LIGHT BULBS:

Shape	Cap/Fitting/Base Type	Colour	Lumens Per Watt	Colour Temperature	Colour rendering index (CRI)	Life Time of Lamp (Hours)	Power Factor & Rated Voltage
Globe	E27	Cool or Warm White	Min 100W	2700K / 6500K	70	10,000	≥ 0.70 & 220 Vac

Note:

- LED Light Bulbs should be marked with the manufacturer model number, rated voltage, Wattage.

9. AC ENERGY EFFICIENT CEILING FANS:

Sweep		Rated Power	Speed			
Inches	MM	Watts	Rpm			
56	1400	50 Max	≥ 320			

- a. 10% + in Power Consumption is Allowed as per PSQCA Standard
- b. Rated Voltage: 230 V~ (±10V)
- c. Rated Frequency: 50 Hz
- d. Insulation Class: 155 (F) or better
- e. Motor Core: Electrical Steel Sheet
- f. Winding Wire: 99.99% Super Enamelled Copper CA Wire or 99.99% Pure Copper Wire.

Note:

- Energy efficient fan should be marked with the manufacturer model number, rated voltage, and wattage.

10. DC ENERGY EFFICIENT LED LIGHT BULBS:

- a. The LED lamps must have luminous efficacy of at least 80 lm/W (at 25 °C ambient temperature).
- b. The LED lamp must be protected against reversed polarity of the operation voltage.
- c. Base shall be an E-27 thread type.
- d. The emitted light shall be cool or warm white.

DIRECTOR
 Agri: Engineering
 Peshawar
 16/01/2017

Deputy Secretary (Tech:)
 Public Health Engg: Department
 Khyber Pakhtunkhwa

[Signatures and stamps including: ADLER, PDLG, 16/01/2017, XEN, PDA, SE(MR), K, ERP]

- e. The wide angle shall be between 120° to 125°.
- f. Operating Voltage 12Vdc / 24Vdc
- g. Lamps should be marked with the manufacturer model number, rated voltage, wattage and date of manufacture or batch number.

11. DC CEILING FANS:

Sweep	Rated Power	Speed	Service Value	Operating Voltage
Inches	Watts	Rpm	Air Delivery/W	V
48 ((with Speed Control) Metal Blades	30-36	> =320 RPM	9.54	12 / 24

12. DC PEDISTAL FANS:

Sweep	Rated Power	Speed	Service Value	Operating Voltage
Inches	Watts	Rpm	Air Delivery/W	V
18 Inch (with Speed Control)	18-30 W	1250 RPM (Full Speed)	5.22	12 / 24

13. INVERTER BASED SPLIT AC

Inverter based AC with both heating and cooling option.

S.No	DESCRIPTION	UNIT	DETAILS
1	Compressor	Type	Multistage Rotary
2	Noise Level (Indoor)	Db (Max)	≤ 50
3	Voltage Range	Volts (Min & Max)	180 to 250 Vac

14. PVC CHANNEL DUCTS & PIPES

a. A product of good quality standard material standardized by the provincial standardization committee with suitable size to be provided / used, as per direction/approval of Engineer In-charge.

- b. Ducting must be done with proper steel nails and clips.
- c. All ducting (wiring) must be align.

15. FLEXIBLE PVC PIPE

a. The flexible PVC pipe should be of good quality material standardized by the provincial standardization committee with suitable size to be provided / used, as per direction/approval of Engineer In-charge.

16. CIVIL WORK:

The following Civil Works should be carried out for ground installation of SPV Modules/mounting structures.

- a. Minor Cutting and clearing of trees/plantation to avoid shadows.
- b. Civil work for earthing system as per the statutory requirements.

17. REFLECTIVE / INSULATING PAINT

The Roof Paint should be ultra-white, high reflective, 100% acrylic elastomeric roof sealer designed for fixing leaks in roofs the paint should contain heat reflective pigments and additives that provide an excellent, highly protective barrier which reflects the sun's heat and destructive UV rays leaves a brilliant ultra-white finish, reducing surface heat absorption up 20°F.

Page 8 of 24

DIRECTOR
Agril: Engineering
KPK Tamab, Peshawar

12/10/2017

Executive Engineer
Waraski, Peshawar Division

Deputy Secretary (Tech.)
Public Health Engg: Department
Khyber Pakhtunkhwa

11/12/17

ADL (M&A)

16/10/2017

PO. LG

SE (HR)

AEN

AEN

AEN

The Reflective paint should comply with ASTM D6083, Fiber Reinforced for more protection, strength and durability which allows for contraction and expansion, Resists surface fungal growth.

18. WARRANTY/AFTER SALE SERVICE:

Three years Comprehensive Free Replacement, Repair and maintenance Warranty at site (Free of Cost) should be provided for all the components of Solar System. (if not mentioned separately otherwise)

STANDARDIZATION COMMITTEE GOVERNMENT OF KP

[Handwritten signature]
Executive Engineer
Worsak Chalis Division
Peshawar

[Handwritten signature]
DIRECTOR
Agril: Engineering
KPK Tarnab, Peshawar

[Handwritten signature]
SE (HE)

Deputy Secretary (Tech:)
Public Health Engg. Department
Khyber Pakhtunkhwa

[Handwritten signature] 16/01/2019

[Handwritten signature] 16/01/2019

[Handwritten signature] 16/01/2019

[Handwritten signature] DEN

[Handwritten signature] XEN

[Handwritten signature] ELP

Page 9 of 24

B - SPECIFICATIONS FOR SOLAR PUMPING SYSTEMS

19. PUMP (SUBERSIBLE):

Pump should be supplied having standard ISO-9906 specifications. The pump must be submersible, made of stainless steel. The characteristic curves (Original from Manufacturer) showing the efficiency at duty point and performance of the pump should be provided in the technical proposal and also at the time of pre-supply testing. The quoted pump should be tested for its performance and certified as per ISO-9906 standard. The pump should be suitable for installation and operation in tube wells/dug wells/open well with clear water discharge. Pump shall comprise of bowl assembly and non-return valve as integral part of pump's parts. Pump and motor shall rigidly couple through NEMA standard coupling. The stage casings of pumps should be connected as per NEMA/ANSI/AWWA /ASTM/BSS standard. Each stage casing must have replaceable wear ring. The impellers shall be secured to the pump shaft with tapered conical sleeves pressed into the taper bore of impeller or impeller secured through chrome plated stainless steel hexagonal sleeves. Suction casing must be between pump and motor with suction strainer as protection of pump against coarse impurities of the liquid handled.

Specification for main components of the Pumps:

S.NO	Components	Specifications
1	Casing/Diffuser	The Casing/Diffuser should be in fabricated stainless steel AISI 304 / 316.
2	Impellers	Stainless steel AISI 304 / 316.
3	Driving Shaft	Stainless steel 304/420 / 316
4	Sleeves	Stainless steel AISI 329/ 304 / 316
5	Gaskets	Rubber Gaskets
6	Bearings	AISI 329 stainless steel
7	Coupling & Screen + Cable Guard	Stainless steel AISI 316/319/304/420
8	Non-Return Valve / Sluice Valve	As per British standard specifications (BSS), Minimum PN16 (16 Bar) or Above (As Per Site Requirements) PN Value / Bar Capacity of Valves must be more than Installed Pump Max/Shut-off Head Minus Static Water Level of Bore. (Leakages in Valves are NOT Acceptable).
9	Pressure Gauge	As per British standard specifications (BSS), having PSI or Bar scale (4 Inch Size), Liquid Filled, minimum 350 PSI Range, Looped Siphon tube Pipe, Stainless Steel/polypropylene Casing.
10	Clamps	Steel - Pressed
11	Pump Efficiency	Minimum efficiency of the pump (For discharge of 3000 GPH and more) should be 70% ensured at duty point. (Duty Point of the Pump be preferably selected at the peak efficiency point or (Within ±10% of discharge) of Pump Peak efficiency Point)

20. MOTOR:

The winding material should be 99.99% copper. The motor should have wet type, water cool rewind-able/repairable stator. The motor should have non-disposable/non-hermetically sealed winding. The insulation class of the winding material should be mentioned. For each model quoted, all the technical parameters such as rated voltage, power factor, efficiency, full load ampere, speed

DIRECTOR
 Agril: Engineering
 Tarnab, Peshawar
 Executive Engineer
 Wazirak (Central Division)
 Peshawar

Deputy Secretary (Tech.)
 Public Health Engg. Department
 Khyber Pakhtunkhwa

Page 10 of 24

11/11/2019
 16/01/2019
 16/01/2019
 PDA
 JE (HR)
 B.P

and other similar parameters should be provided at the time of pre-supply testing. The testing report with all basic parameters should also be provided at the time of pre-supply testing. The motor shall be manufactured in compliance with National Electrical Manufacturer Association (NEMA) standards. The motor shall be three-phase submersible and shall be capable of operating at rated voltage of 380 Volts at 50 Hz. The motor should be capable of operating with variable speed through V/F control. Winding of the motor shall of rewind able type with class – IC40 insulation and IP68 protection. The synchronous speed should be 2850-2950 RPM. Motor shall be capable of operating in well water with temperature normally start from 40°C. Motor should be designed for continuous operation. Motor must be filled with water without any chemical additives hazards to health for cooling. The motor must be properly protected against the entry of well water sand etc by double mechanical seal one is rotating and other stationary and must be made of Silicon carbide/ Tungsten carbide and must be protected with sand protection guards. All supports shall be high grade cast iron and stator outer side jacket body should be in stainless steel in AISI 304. The excessive pressure due to heating up of the filled water must be compensated by a pressure equalizing rubber diaphragm in the lower part of the motor. The axial thrust of the pump shall be countered by oscillating sliding block type thrust bearing. The thrust bearing of the motor should be able to bear a download thrust force from the water pump and the upward thrust force produced while starting the water pump. Motor in open well / water tank should be installed with cooling jacket / shroud / sleeve and when motor is installed in bore then installing of cooling jacket is also required. Motor shall be capable of maximum of 20 starts in an hour. Motor efficiency of motors 7.5 HP and above should not be less than 75% at Full Load and Motor Rated Voltage.

Technical specification of rewind-able wet stators, three phase squirrel cage water filled submersible motor.

S.No	Components	Specification
1.	Winding	Made of pure electrolyte copper and the winding insulation should be suitable for > 1000 Volts and must full fill resistant tests range.
2.	Stator	Energy efficient low-losses electrical magnetic sheet should be fixed in stainless steel casing. M800 or M600 magnetic sheet are preferable to use.
3.	Rotor	Energy efficient low-losses electrical magnetic sheet fixed with high grade copper bars. M800 or M600 magnetic sheets are preferable to use.
4.	Spline Shaft	AISI 420 stainless steel, flange dimension according to NEMA standard, over size design to ensure stiffness in severs condition.
5.	Shaft bearing	Water lubricated guide/general bearings fixed in upper and lower brackets should be made of metal impregnated carbon.
6.	Lower thrust bearing	Thrust sliding block bearings, self-aligning Mitchell type, should be able withstand 20000N axial load
7.	Mechanical Seal & Rotary	Silicon carbide or tungsten carbide mechanical seal.
8.	Cooling filling fluid	Water mixed with non-toxic anti-freeze provide cooling and lubrication also protect and prevent inside parts from corrosion.
	Degree of protection	IP68
	Insulation Class	Insulation Class B (130°C) NEMA Insulation Class F (155°C) NEMA or above Will be given

DIRECTOR,
Agril: Engineering
Tarnab, Peshawar

Executive Engineer
Waraq Division
Peshawar

Deputy Secretary (Tech.)
Public Health Engg. Department
Khyber Pakhtunkhwa

Handwritten signatures and dates: 11/11/2019, 16/01/2019, 16/01/2019, PDA, SE(H&E), XEN, ESP.

		Preference.
11.	Voltage Tolerance	+6% to -10%
12.	Mounting position	Capable of both Vertical or horizontal Installation
13.	Class	IC40
14.	Maximum Immersion	150 Meters
15.	Starting per hour	20

21. SUBMERSIBLE FLATE ELECTRIC CABLE (4-Core):

The Submersible cable (4-Core) should be made of 99.9% copper strands with double PVC insulation for **1000Vac**, should be adequately flexible and environment friendly. Stranded and flexible insulated copper wires and cables must be used for all outdoor and indoor installations. The wiring that leads into the building shall be protected in a conduit. The cable must have undergone quality tests as per BSS standards. Cable size should be selected so that the Voltage drop Losses in the drop cable should not be more than 2.5%.

Following lab tests are mandatory.

- Conductor resistance test.
- Insulation resistance test.
- Pressure test.
- Spark test.
- Note: The Supplier should provide the quality tests certificates at the time of pre-supply testing and inspection.

22. COLUMN PIPE:

The column pipe shall be flanged ERW steel pipes confirming to ASTM designation A-53 with a minimum thickness of **3.6 / 4.0 mm (3.6 mm for pipes upto 2.5" dia and 4 mm for pipes above 2.5" dia)** and shall be painted with corrosion resistance paint of suitable thickness. Flanges thickness of 19-20 mm shall have grooves for cable passage. Each column pipe shall be complete with gaskets, bolts/studs, washers and nuts. All nuts, bolts, and washers shall be made of minimum A2 grade stainless steel.

The column pipe shall be supplied in interchangeable section having an approximate length of 10 feet column pipe shall be flanged perpendicular to the axis of pipe.

Column pipe size should be selected so that the Head Losses in the column pipe should not be more than 5%.

For Reference a table-1 is given below.

HDPE Pipe of ≥ 0.75 Inch diameter, SDR 13.6, PE100, conforming to ASTM F-2160 Standard without Joints to be installed/included along with and equal to Column pipe for confirming Water Level testing purpose.

FEATURES:

- Manufacturer's pipes should meet international standards like BSEN 10255 & ASTMA 53.
- Dimensional accuracy circularity and plan end cut should be observed,
- Weld strength of pipe and mechanical properties or raw material should be tested as per manufacturing standards.
- Pipes should be NDT tested (Non-destructive – Eddy current)
- Pipes should be hydrostatically pressure as per manufacturing standard.
- Pipes should be gone through straightening process to remove bendiness.

DIRECTOR
Agril: Engineering
Tarnab, Peshawar

Executive Engineer
Water Supply Division
Tarnab, Peshawar

Deputy Secretary (Tech:)
Public Health Engg. Department
Khyber Pakhtunkhwa

(Handwritten signatures and dates)
11/11/2019
16/01/2019
16/01/2019
16/01/2019
16/01/2019
16/01/2019
16/01/2019

23. TOPSET:

Top set shall comprise of Bore covers plate, (covering bore hole completely and securely), installation/suspension clamps (2-Nos), sluice valve (BSS/ASTM), reflex valve (BSS/ASTM), Washout Valve approx. 3-4 feet above the ground (T-Connection For Testing Pump's discharge), connector and cable jointing material (Cable connection from motor to switching device shall be joint free), Liquid Filled Pressure gauge minimum 4 Inch diameter suitable / appropriate for the required head pressure and cable ties. Bore Cover Plate should have provision for water level testing facility (i.e: Hole for Sonic Water Level Meter / HDPE Pipe insertion)

For Cleaning of solar Panels, Plastic pressure pipe should be provided of suitable length to reach the furthest / last Solar Panel.

Every Water Supply Scheme should have a non-removable name plate fitted at suitable place / box having essential information and bearing the name of supplier, Consultant and client.

24. SOLAR PUMP INVERTER / CONTROLLER:

- a. The solar pump inverter/controller should have built-in advance version of Auto MPPT controller, over load protection, Soft start/Soft Stop Features and Variable Frequency Drive (VFD) with integrated Gate Bipolar Transistors (IGBTs) of European, USA or Japanese origin or atleast equivalent.
- b. The make and origin of the inverter/controller should be clearly mentioned in the catalog and submitted in the technical proposal.
- c. The inverter offered should comply to or Equivalent standards:
 - i. CE/RoHS
 - ii. Low Voltage Directive 2014/35/EU
 - iii. EMC Directive 2014/30/EU
 - iv. IEC 62109-1 (Safety of Power Converters for use in PV Systems)
- d. The complete datasheet showing all the electrical parameters like input & output voltage ranges should be provided in the technical bid.
- e. All the electrical parameters like input & output voltage ranges, and efficiency should be provided at the time of pre-supply testing and inspection.
- f. Efficiency of inverter should be 96% and above at Rated Capacity.
- g. Efficiency of MPPT should be 98% and above.
- h. The inverter < 25kW ingress protection of inverter must be minimum IP 65 Rating or above and for inverter ≥ 25kW ingress protection of inverter / enclosure will be minimum IP 54 Rating or above.
- i. Inverter / Controller having the capability to run both on AC and DC Power would be given preference.
- j. Inverter should have at least three (3) years product and performance warranty.
- k. The Pump Controller/Inverter should have an ON/OFF Switch/Button to Start and Stop the Pump.
- l. Inverter should have active RS232/485 etc communication port available, the Data available through this port can be used for Remote Monitoring.

- Inverter circuit must include protection against:
- i. Over or Low voltages and currents beyond critical level of the inverters circuits.
 - ii. Protection against accidental short circuits & reverse polarity connections.
 - iii. Protection against lightning induced transients.
 - iv. Over load protection.
 - v. Low RPM Protection (i.e: Frequency < 30 Hz or as per pump characteristic curve) Motor Should Stop.
 - vi. Dry run protection. (PF / Current Based).

DIRECTOR
Agril. Engineering
Tarnab, Peshawar

Executive Engineer
Public Health Engineering
Department

Page 13 of 24

Deputy Secretary (Tech.)
Public Health Engg. Department
Khyber Pakhtunkhwa

Signature: J. Z. M. (16/01/2019)

Signature: [Handwritten]

Signature: [Handwritten] 16/01/2019

Signature: PDA

Signature: [Handwritten] 16/01/2019

25. dV/dT or Sine Filters With Inverter (VFD):

- a. The use of load reactors increases the reliability, performance, and efficiency of VFD systems, extends the life of both drives and motors, and reduces the amount of energy consumed by the motor/drive system.
- b. Output dV/dT or Sine Filters (between VFD and Motor) of appropriate size (for 3-phase $\geq 380\text{Vac}$ Motor of Class B Insulation) should be used where the cable length between motor and inverter is more than Fifty (50) Feet or as advised / recommended by the inverter manufacturer in their Technical Documentation. For Cable lengths of more than 150 meters sine filters should be used.
- c. Filter should be enclosed in a vented box.
- d. Filter Efficiency should be minimum 97%.
- e. Filter should have a current rating of equal or greater than Motor FLA Rated Current.
- f. Distance between filter and pumping inverter should not be more than 2 meters.
- g. Motors with Insulation Class F, H or above are exempted from the requirement of dV/dT Filter.

26. SYSTEM DESIGN FOR PUMPING SYSTEM:

- a. Suitable factor of safety should be applied while designing the system in order to have compensations for variations in irradiations.
- b. For Fix Structure and Auto Tracker, the PV panel **peak power at STC (Wp) should be 75% more** than the Motor basic input power (**PV Loss Compensation Factor = 1.75**).
- c. For Auto /Manual Tracker, the PV panel **peak power at STC (Wp) should be 50% more** than the Motor basic input power (**PV Loss Compensation Factor = 1.5**) as per direction of Engineer Incharge
- d. If Single Axis Auto Tracker Structure is installed on the above factor, then daily operational timings of pumping can be increased by 10-20%, as compared to fixed structure installation.
- e. Total PV Power (Wp) (Imperial Gallons) = $\frac{Q \text{ (IGPH)} * \text{TDH (ft)} * 746 * \text{PV Loss Factor}}{60 * 3300 * \eta_{\text{pump}} * \eta_{\text{motor}}}$
- f. Total PV Power (Wp) (US-Gallons) = $\frac{Q \text{ (US-GPH)} * \text{TDH (ft)} * 746 * \text{PV Loss Factor}}{60 * 3960 * \eta_{\text{pump}} * \eta_{\text{motor}}}$
- g. Total PV Power (Wp) (Metric Units) = $\frac{Q \text{ (m}^3\text{/hr)} * \text{TDH (m)} * 9.81 * 1000 * \text{PV Loss Factor}}{3600 * \eta_{\text{pump}} * \eta_{\text{motor}}}$
- h. Voltage (V_{mp}) of Each String of PV Panels should be as per details given below and String Voltage (V_{mp}) should be within the MPPT range of Inverter.
 - For 380 Vac 3-Phase Motor = $380 * 1.414 * 1.06 = 570 \text{ Vdc}$ String, minimum
 - For 220 Vac 3-Phase Motor = $220 * 1.414 = 310 \text{ Vdc}$ String.
 - Small Inverters (i.e: 3-Phase, 220 Vac) with voltage boost function are exempted from the above string voltage requirements. String can made as per boost Inverter Controller recommended String DC Voltage and should not be less than 230Vdc in any case.
- i. Details of each PV Panel string should be submitted in Technical proposal (i.e: Nos of total strings and Nos of PV panels in each string along with wattage and V_{mp} of each PV panel). Unjustified Oversizing in PV Panels Wattage is not allowed.
To avoid any oversizing, all commercially available PV Panels should be considered.

Page 14 of 24

Deputy Secretary (Tech:)
Public Health Engg: Department
Khyber Pakhtunkhwa

Handwritten signature

Handwritten signature

Handwritten signature
16/01/2019

Handwritten signature
PDA

Handwritten signature
XEN

Handwritten signature
SE(MB)

- l. Solar Pump Inverter should have a kW capacity equal or greater than the Motor Rated Input Power.
- m. Solar Pump Inverter / Controller Size (kW) \geq (Motor Rated Power in kW / Motor Efficiency).
- n. Solar Pump Inverter / Controller should have a current rating of 1.15 Times (minimum) of Motor FLA Rated Current.
- o. Motor should not be loaded more than 90%. (i.e: Design / Calculated BHP should not be more than 90% of Motor Rated Horse Power)
- p. Along with this specification, contractors should also follow manufacturer's recommendations for all major components of Solar Pumping System.
- q. Requirement of Efficiency for Motor i.e. 75% will not apply on Motors smaller than or equal to 5.5HP and the requirement of efficiency for pump i.e. 70% will not apply on pumps having discharge equal to or lower than 3000 GPH.

27. PRESSURE PUMPS (UPTO 5.5 HP):

- a. Submersible pump conforming to ISO-9906 Standard.
- b. Pump + AC Motor (3-Phase-220V/380V) or DC Motor and Pump with Display Unit.
- c. Solar pump inverter/controller should be MPPT based and Minimum Ingress Protection of IP65.
- d. In case, where the column pipe diameter is less than or equal to 1.5-inch (For discharge equal or less than 6000 LPH and/or for Motor 4 HP and below), HDPE pipe of at least PN12 / SDR 13.6 / PE100 (For TDH of equal or less than 300 ft) without joint may be used instead of MS pipe for better economics and to avoid hydraulic losses. However stainless steel rope of minimum diameter of 6 mm (28 mm²) for suspension of pump-set must be supplied with HDPE pipe. (Note: For TDH of more than 300 ft, HDPE Pipe type / thickness may be increased/changed accordingly)
- e. Top set shall comprise of Suitable Galvanized stand (Design should be verified from Engineer In-Charge before start of work)
- f. For Pressure Pumps \leq 5.5 HP schemes, Solar Module efficiency requirement is minimum 16%. (Only for Cut Cells PV Modules or Cell Size of 5 Inches PV Modules).
- g. Connection to overhead water storage tank. Top bend, S.S Fasteners & Erection clamps.
- h. Civil work to protect borehole i/e foundation.
- i. The pump should operate safely with Sand particles up to (50) gram/m³.

28. DC SOLAR WATER PUMP-SETS (UPTO 5.5 HP)

- a. DC Motor can also be provided for Equal or less than 5.5 HP.
- b. Motor should be capable of both AC and DC operation. There must be auto power source recognition feature.
- c. The motor should be brushless, permanent magnet type.
- d. The Controller must have a display Unit, showing all essential parameters (i.e: Current, Voltage etc).
- e. The Controller must be of MPPT type. MPPT efficiency should be equal or more than 98%
- f. Pump should have auto and soft start / stop feature.
- g. The pump-set should have following protections
 1. Dry Running Protection
 2. Reverse Polarity Protection
 3. Over phase protection
 4. Over Head Protection
 5. Lose Phase Protection
 6. Electronic Protection
 7. Over Current/ Overload Protection

DIRECTOR
Agril: Engineering
KPK Tarnab, Peshawar

Executive Engineer
Water Supply Division
Peshawar

Deputy Secretary (Tech):
Public Health Engg: Department
Khyber Pakhtunkhwa

(Handwritten signatures and dates)
16/01/2019
16/01/2019
K.P.D.A.
K.P.D.A.
K.P.D.A.
K.P.D.A.
K.P.D.A.

29. SOLAR AUTO TRACKER:

- a. The solar tracker offered should be fully automatic and intelligent, and must be capable of Single axis tracking (from east to West) and should have its own power supply (PV Panel, Battery and Charge Controllers) other than PV Panel used for Pumping Setup.
- b. Individual Auto-Tracker should be ≥ 4 kW each and Tracking Accuracy should be within $\pm 5^\circ$.
- c. The auto Tracker should also have manual control mode to adjust the tracking angle manually. Structure Material Should be Hot Dipped Galvanized Steel (Minimum 80 Microns).
- d. All nuts, bolts, washers and other fasteners for mounting structure shall be made of minimum A2 grade stainless steel.
- e. Foundation and other details will be separately provided.
- f. Three years Comprehensive Free Replacement, Repair and maintenance Warranty (Free of Cost) should be provided for all the components of auto Tracker (including Batteries).

30. PV MOUNTING FRAME WITH MANUAL TRAKERING :

Suitable for 2.5 or 3.5 KW PV Panels easily movable in multi directions having flanges with bearing balls 1/2" and having angle adjustment. Base steel cage 3/4", MS rod 3.5 feet length with nut-bolts system for strong anchoring. Pillar pipe 6 mm with 5.5" dia, base plate 15"x15"x1/2" size with 04 numbers of supports. Support for PV, 5 mm thickness 4" dia pipe and 24"x12"x 1/4" side plates. MS Angle side bracing 2"x 2" x 1/4". MS Angle frame 2"x 2" x 1/4" for panel mounting. Steel structures/frames shall be powder coated. Galvanized nuts, bolts and washers for tracker fitting. Steel frame shall be properly designed and shall withstand wind speed/load of at least 130 km/hr and tough weather condition.

31. PRE-SUPPLY TESTING & INSPECTION:

The firm applying for the tender has to provide the recent test bed reports from the pump/motor manufacturer or any other third party as per ISO-9906 standard. Each of the offered pump set models must undergo these test prior to supply and installation, In order to ensure the quality and standard of the equipment contractor may be asked to provide test result conducted by third party for re-verification.

32. OPERATION AND MAINTENANCE MANUAL:

An Operation and Maintenance Manual, in English and Urdu language, should be prepared and provided by the contractor with the solar PV pumping system. The Manual should have information about solar energy, photovoltaic, modules, DC/AC motor pump set, tracking system (if any), mounting structures, electronics and switches. It should also have clear instructions about mounting of PV module, DO's and DONT's and on regular maintenance and Trouble Shooting of the pumping system. Name and address of the person or Centre to be contacted in case of failure or complaint should also be provided.

STANDARDIZATION AUTHORITY OF PAKISTAN


11/12/19


DIRECTOR
Agril: Engineering
KPK Tamab, Peshawar


Executive Engineer
Water & Power
Peshawar

Page 16 of 24


Deputy Secretary (Tech:)
Public Health Engg. Department
Khyber Pakhtunkhwa

 16/01/2019

 XEN

 SEC(IA)





 16/01/2019

 PDA

 XEN



C- SPECIFICATIONS FOR SOLAR HOMES & BUILDING SYSTEMS.

33. GRID TIE INVERTER (ON-Grid without battery backup / Hybrid with battery backup)

1. UL-1741 Certified or IEC 62109-1 and IEC 62109-2 or Equivalent Certificates.
2. Minimum 95% Conversion Efficiency at Rated Capacity (High Frequency Inverters).
3. Minimum 87% Efficiency for Transformer based inverters (Low frequency Inverters).
4. The inverter should have built-in MPPT controller
5. The Priority of the inverter should be set that load will be running from the solar energy then Grid and in the end will be running from the Battery Backup.
6. Inverter (Hybrid Only) must be capable of configuring for Charging GEL, Lead Carbon, OPzV/OPzS Batteries and Lithium Iron Phosphate batteries (LiFePO4).
7. Hybrid Inverter (If Quoted along with Lithium Batteries) must be capable of communication with the BMS of Lithium Batteries.
8. Rated output voltage of inverter / Controller shall be pure sine wave AC.
9. Total harmonic distortion (THD) in AC output should not exceed 3% at rated capacity.
10. The degree of protection of the ON-Grid inverter Installation should be IP-65 rated and for indoor Hybrid Inverter installation, the IP rating should be IP-20 or above.
11. Wide input voltage range capability. (i.e: Voltage Range can be adjustable / selectable)
12. Natural convection cooling for maximum reliability
13. Outdoor enclosure for unrestricted use under any environmental conditions
14. Capability to connect external sensors for monitoring environmental conditions.
15. The output of the inverter must synchronize automatically its AC output to the exact AC voltage and frequency of the grid.
16. The Inverter should have the capability of Parallel operation upto three units. (Only For projects, where more than one inverter should be installed).
17. Inverter should have active RS232/485 etc communication port, the Data available through this port can be used for Remote Monitoring.
18. Liquid crystal display should at least be provided on the inverters front panel or on separate data logging/display device to display following
 - a. DC Input Voltage
 - b. DC Input current
 - c. AC Power output (kW)
 - d. Current time and date
 - e. Temperatures (C)
 - f. Converter status
19. Inverter circuit must include protection against:
 - Over or Low voltages and currents beyond critical level of the inverters circuits.
 - Protection against accidental short circuits.
 - Protection against lightning induced transients.
 - Over load protection.

34. OFF-GRID / HYBRID INVERTER:

1. The Inverter must be pure sine wave output suitable for 220 Volt, 50 Hz.
2. Inverter must be capable of configuring for Charging GEL, Lead Carbon, OPzV/OPzS Batteries and Lithium Iron Phosphate batteries (LiFePO4).
3. The Inverter / system must have a MPPT Solar Charge Controller.
4. Minimum 92% Conversion Efficiency at Rated Capacity (High Frequency Inverters).
5. Minimum 87% Efficiency for Transformer based inverters (Low frequency Inverters).
6. Total harmonic distortion (THD) in AC output should not exceed 3% at rated capacity.

DIRECTOR
Civil: Engineering
WPK Tarnab, Peshawar.

Executive Engineer
Waste Management Division
Peshawar

Page 17 of 24

Deputy Secretary (Tech:)
Public Health Engg: Department
Khyber Pakhtunkhwa

[Handwritten signatures and dates]
16/01/2019
16/01/2017
16/01/2017
16/01/2017

7. The inverter must be user programmable for selecting PV, Grid and Battery Priority as well as Built-in programmed and user defined voltage and current settings of the charge controller for GEL, Lead Carbon, OPzV/OPzS batteries and Lithium Iron Phosphate batteries (LiFePO4).
8. The Inverter must have Protective function limits for:
 - a. AC under voltage protection
 - b. AC over voltage protection
 - c. Battery under voltage Alarm
 - d. Low Voltage Disconnect
 - e. High Voltage Disconnect
 - f. Overload and Short Circuit Protection
 - g. Over Temperature Protection
9. The inverter must be ISO 9001, ISO 14001 and CE Certified.
10. The inverter must have IEC 62109-1 and IEC 62109-2, or Equivalent Certificates.
11. The degree of protection of the outdoor inverter Installation should be IP-55 rated and for indoor Inverter installation, the IP rating should be IP-20 or above.
12. Wide input voltage range capability.
13. Inverter should have active RS232/485 etc communication port, the Data available through this port can be used for Remote Monitoring.
14. Inverter (If Quoted along with Lithium Batteries) must be capable of communication with the BMS of Lithium Batteries.

Note:

- Product Brochure, Catalog and certificates must be attached with the Technical Bid.

STANDARDIZATION COMMITTEE GOVERNMENT OF KP

[Signature]
11/1/2019

[Signature]
DIRECTOR
Agril: Engineering
PK Tamab, Peshawar

[Signature]
Executive Engineer
Wazir Khan, Dera Ismail Khan
Faisalabad

Page 18 of 24

Deputy Secretary (Technical)
Public Health Engg. Department
(Chyber Pakhtunkhwa)

[Signature] 16/01/2019

[Signature]
AEN

[Signature]
SEHA

[Signature]

[Signature]

[Signature] 16/01/2019

[Signature]
PDA

[Signature]
AEN

[Signature]
ELP

D - SPECIFICATIONS FOR SOLAR STREET LIGHTS

35. SOLAR STREET / ROAD LIGHT SYSTEM DESIGN:

- a. Assessment of Wattage of the LED Luminaire, Pole Height, Pole thickness, Pole top diameter, Pole base diameter, Base plate size, Base Plate thickness, Stiffener size, Stiffener thickness, Pole arm design, Pole Arm Length, Pole arm thickness, Pole arm diameter, Pole arm Placement / Fixing position, RCC foundation size, Anchor / J-bolt size, Steel Rebars cage (Mesh) and Number of Poles (Pole to Pole distance) should be according to the design provided / approved by the Engineer In-charge.
- b. Round Conical or Octagonal Hot Dipped Galvanized Pole of average 80 Microns should be installed.
- c. All Nuts, Bolts and Washers should be stainless steel.
- d. Pole base plate should be tightened in between two stainless steel nuts and washers (one nut and washer at upper and one nut and washer at lower side of the base plate).
- e. All Anchor / J-bolt shall be in level and align to each other.
- f. All Anchor / J-bolt shall be galvanized.
- g. All Anchor / J-bolt shall have at least 150 mm minimum threads.
- h. All poles shall be installed on levelling nuts secured to the anchor bolts and with locking nuts on the top of the base flange.
- i. The concrete ratio should be 1:2:4 for RCC foundation.
- j. Proper sketches of Pole, base plate, RCC Foundation and Steel Rebars cage (Mesh) should be provided and approved from Engineer In-charge.
- k. In order to focus on winter sun availability and Easy cleaning of Solar panel from dust etc with Rain water, Solar Panels should be installed at 180° Azimuth Angle and the Tilt angle (slope) of PV Module should be between 45° ±5° (Only for Solar Street Lights).

36. LED SOLAR ROAD/STREET LIGHT FIXTURE:

- 1. LED Efficacy must be greater than or equal to 130 Lumens/Watt.
- 2. The fixture must be IP-66 Rated or above.
- 3. The Color temperature of the LED should be Pure white in the range of 5000-6000 K.
- 4. The LED Light distribution must be IESNA Type-II
- 5. The LED must be suitable for working Temperature from -40 ~ + 60°C with relative humidity of 15% ~ 90%
- 6. The Color rendering Index (CRI) must be equal or greater than 70.
- 7. The LED Light Fixture must be LM79 and LM80 Tested.
- 8. LEDs/Light fixtures should not be Chip-on-board (COB) single chip type due to their poor heat dissipation.
- 9. LEDs/Light fixtures shall be modular type with proper heat sinks.
- 10. The output from the LEDs/Light fixtures should be constant throughout the duty cycle
- 11. LED Life should be greater or equal to than 50,000 Hours.
- 12. The LED Light Fixture must have the following certification:
 - ISO 9001
 - ISO 14001
 - CE (EMC and LVD) Certified or equivalent.
 - International standard Certifications

Note: Product Brochure, Catalog and certificates must be attached with the Technical Bid

Deputy Secretary (Tech.)
Public Health Engg. Department
Khyber Pakhtunkhwa

DIRECTOR
Agril: Engineering
KPK Tarnab, Peshawar

Page 19 of 24

Handwritten signature

Handwritten signature

Handwritten signature
16/01/2019

Handwritten signature
PDA

Handwritten signature
KPK
EEP

Handwritten signature
SE(HR)

37. SOLAR CHARGE CONTROLLER (FOR STREET / ROAD LIGHTS):

- a. The charge controller must be suitable for the required battery voltage, auto voltage recognition feature and capable of charging OPzV & Lithium Ferrous Phosphate (LiFePO4) Batteries
- b. The charge controller must be IP-67 rated or above for outdoor installation
- c. The charge controller must be Remote Controlled for parameter setting. The system must have the following feature:
 - Remote Parameter Setting and Monitoring
 - Remote control of the Lights (on/off, timer setting etc)
- d. The charge controller must have MPPT Technology
- e. The charge controller must have at-least three stage Flexible dimming function (0-100%).
- f. The Maximum power point tracking (MPPT) efficiency should be minimum 97%.
- g. It must have temperature compensation for charging batteries in higher temperatures.
- h. Charge controller must have the following protections:
 - PV Short circuit
 - PV reverse polarity
 - PV over voltage
 - PV over current
 - Battery over charging
 - Battery over discharging
 - Battery reverse polarity protection
 - Load short circuit
 - Load overload protections
- i. It must have proper heat sink to dissipate excessive heat
- j. The charge controller must have protection for reverse flow of current through the PV modules
- k. Controller should have active port for GSM based communication for Remote Monitoring.
- l. Mid Night based timing controller will be preferred.
- m. The Solar Charge controller must have the following certification:
 - ISO 9001
 - CE Certified

Note: Product Brochure, Catalog and certificates must be attached with the Technical Bid

38. Battery and Controller Box:

- a. The battery box should be made of Hot Dipped Galvanized Sheet of average 80 Microns.
- b. The battery box must have vented compartment having inverted louvers.
- c. For Pole Mounted batteries Battery boxes must be made of minimum 16 SWG sheet and must have proper locking arrangement for protection against theft.
- d. For underground battery installation, the battery box should be made of minimum 16 SWG sheet and should be properly sealed to ensure protection against water. Proper cable glands and packing material should be used to ensure water proofing of the box.
- e. The battery and Controller Box should be at least IP65 ingress protection.

39. Electric Cable:

The specifications of Electric cables are as under:

- a. Flexible copper cable of proper size along with MC-4 connectors (TUV Approved) from solar panel to charge controller and charge controller to battery as well as to light fixtures.
- b. The cables should be made of minimum 99.9% Pure copper cable

Secretary (Tech:)
Engg. Department

DIRECTOR
Agg. Engineering
Peshawar

16/01/2019

Page 20 of 24

SECRETARY

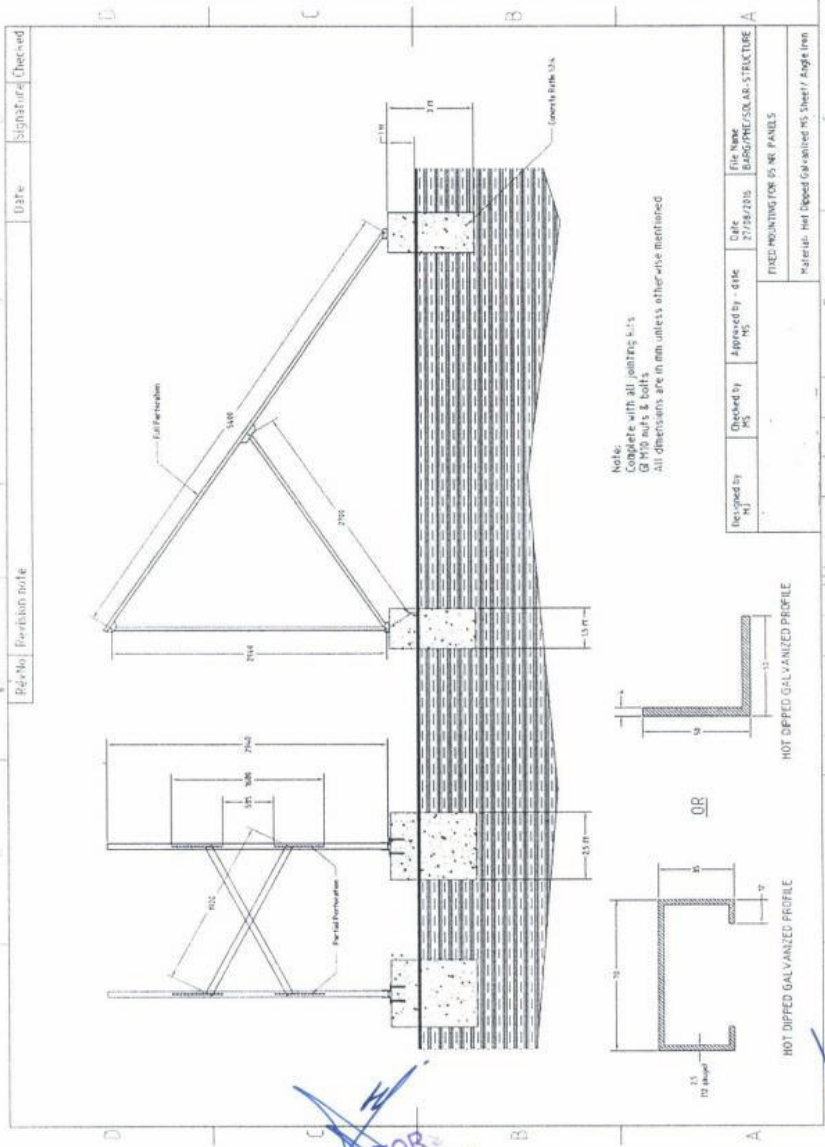
MP DEN

MPDA

XEN

ERP

ANNEXURE-1 (STRUCTURE DRAWING)



Designed by HJ	Checked by MS	Approved by MS	DATE 27/01/2019	File Name BAG/PHE/SLAB-STRUCTURE
PROJECT MONITORING FOR 15 W. PANELS				Material: Hot dipped galvanized MS Sheet / Angle Iron



[Signature]
11/1/2019
Deputy Secretary (Technical)
Public Health Engg. Department
(Khyber Pakhtunkhwa)

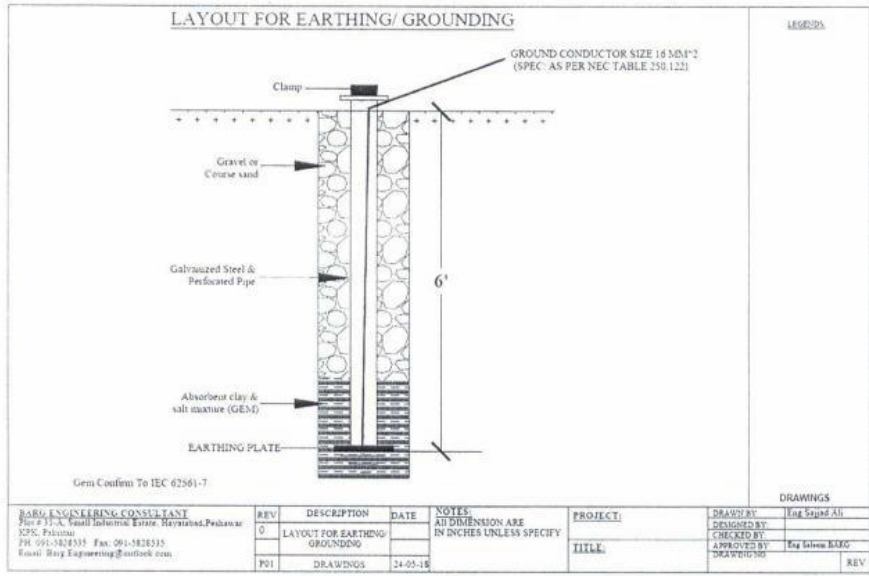
DIRECTOR
Agril: Engineering
KPK Tamab, Peshawar

[Signature]
16/01/2019

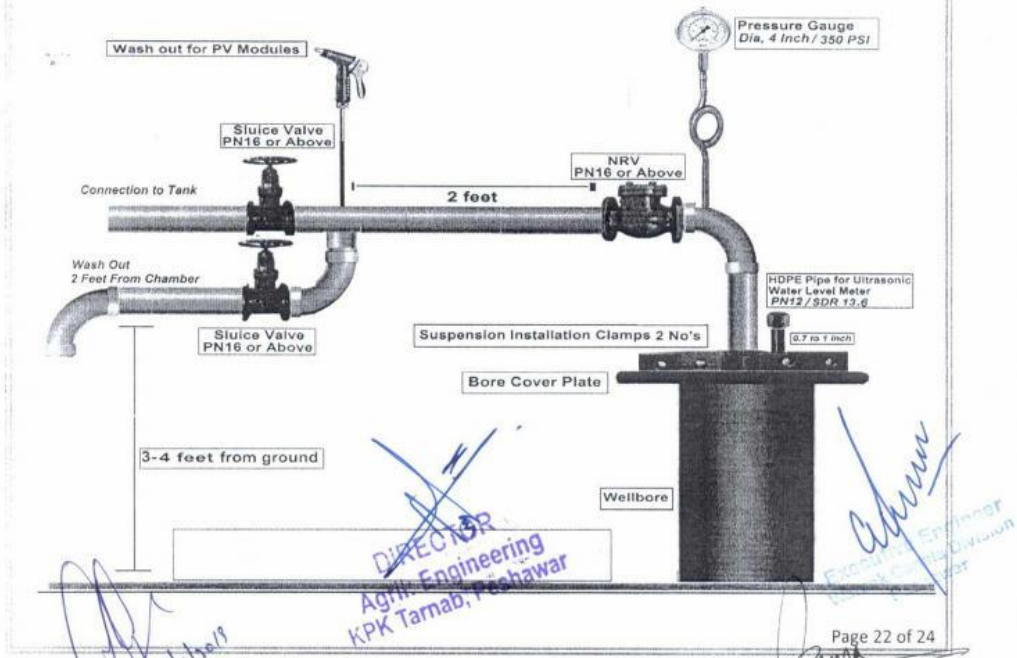
Executive Engineer
Page 21 of 24

[Handwritten signatures and initials]
16/01/2019
16/01/2019
16/01/2019
16/01/2019

ANNEXURE-2 (EARTHING / GROUNDING DRAWING)



ANNEXURE-3 TOPSET LAYOUT:



Deputy Secretary (Technical)
Public Health Engg: Department
Khyber Pakhtunkhwa

Handwritten signature and date: 16/01/2019

Handwritten signature and initials: MSW SE(HB)

Handwritten initials: PDA

Handwritten initials: C.C.

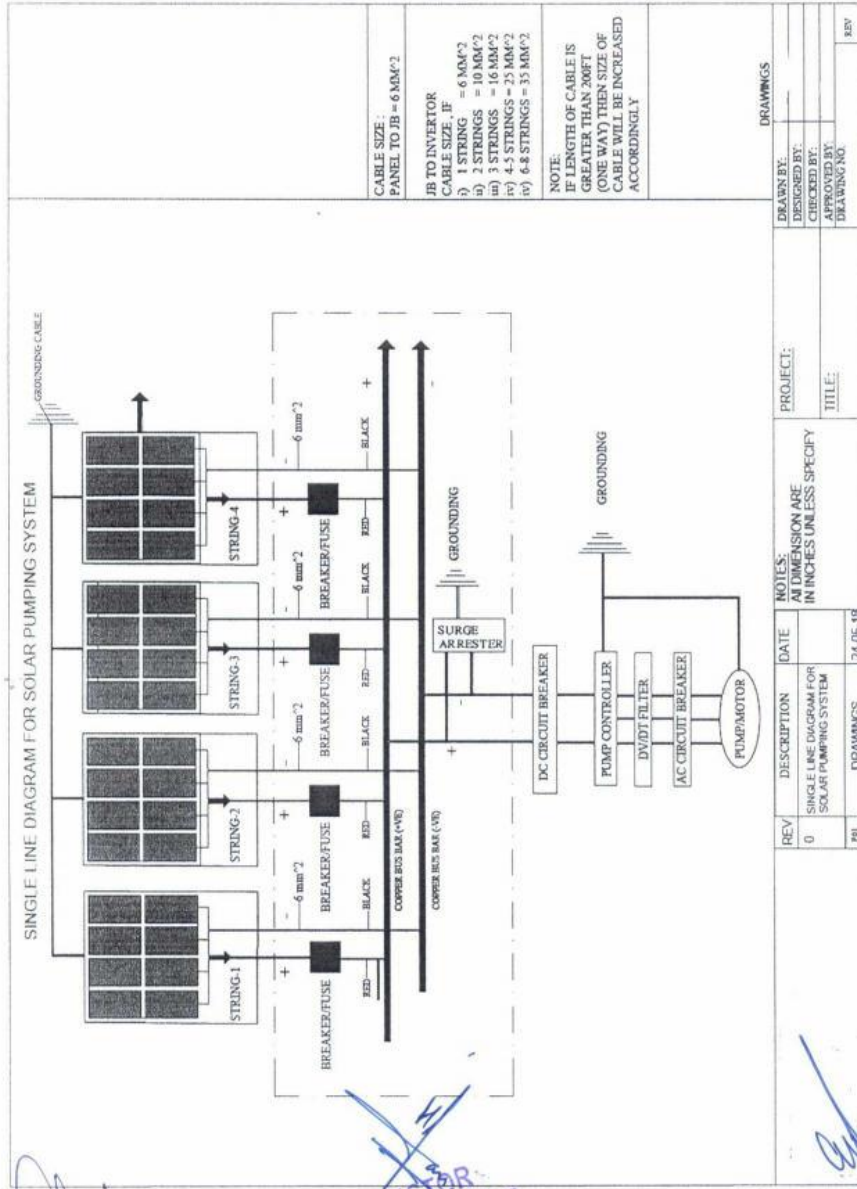
Handwritten signature and date: 16/01/2019

Handwritten initials: DEK

Handwritten initials: XEN

Handwritten signature: R. Khan

ANNEXURE-4 (SYSTEM SINGLE LINE DIAGRAM-PUMPING)



CABLE SIZE:
PANEL TO JB = 6 MM²

JB TO INVERTOR
CABLE SIZE, IF
 i) 1 STRING = 6 MM²
 ii) 2 STRINGS = 10 MM²
 iii) 3 STRINGS = 16 MM²
 iv) 4-5 STRINGS = 25 MM²
 v) 6-8 STRINGS = 35 MM²

NOTE:
IF LENGTH OF CABLE IS
GREATER THAN 200FT
(ONE WAY) THEN SIZE OF
CABLE WILL BE INCREASED
ACCORDINGLY

PROJECT:	
TITLE:	
NOTES: ALL DIMENSION ARE IN INCHES UNLESS SPECIFY	
DATE	24-05-18
DESCRIPTION	SINGLE LINE DIAGRAM FOR SOLAR PUMPING SYSTEM
REV	0
PH	
DRAWINGS	
REV	

DIRECTOR
Agril: Engineering
KPK Tamab, Peshawar

16/01/2019

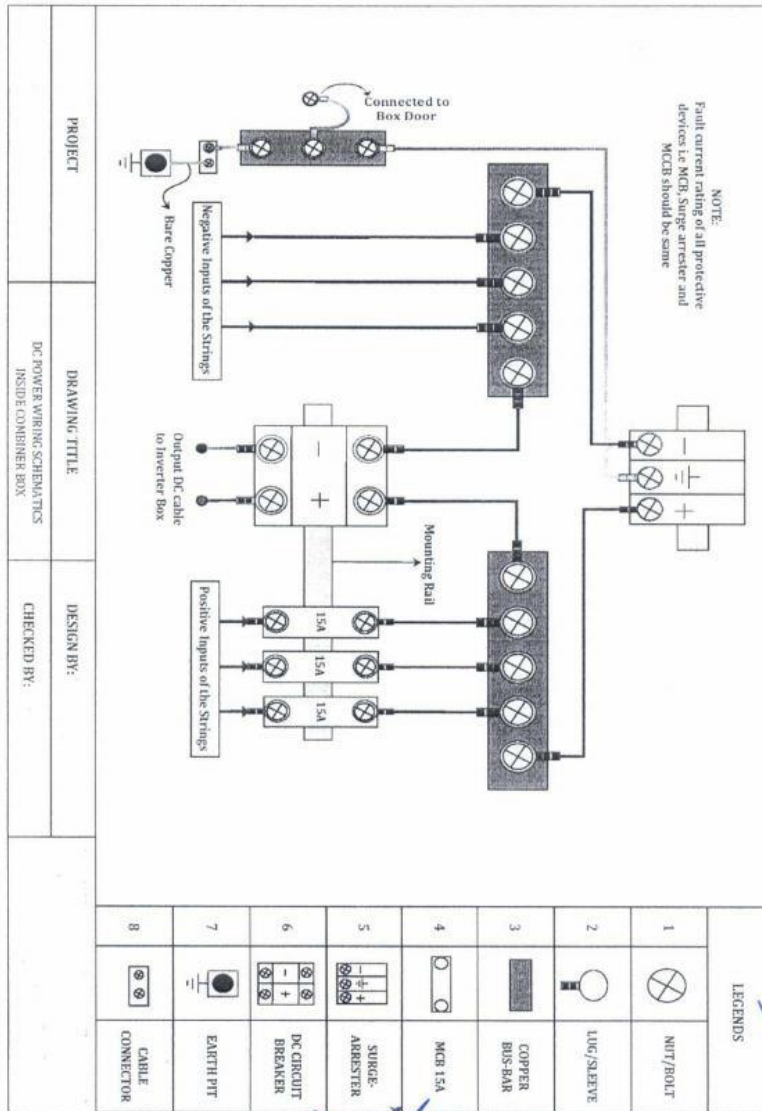
Deputy Secretary (Tech:)
Public Health Engg: Department
Fakhrabad, Peshawar

Page 23 of 24

SE (HE)

Handwritten signatures and initials are present throughout the bottom section.

**ANNEXURE-5
(JUNCTION/COMBINER BOX SCHEMATICS DIAGRAM)**



PROJECT	DRAWING TITLE	DESIGN BY:
	DC POWER WIRING SCHEMATICS INSIDE COMBINER BOX	CHECKED BY:

LEGENDS	
1	NUT/BOLT
2	LUG/SLEEVE
3	COPPER BUS-BAR
4	MCB 15A
5	SURGE ARRESTER
6	DC CIRCUIT BREAKER
7	EARTH PIT
8	CABLE CONNECTOR

2019

011

DIRECTOR
Agrt. Engineering
KPK Tarabai Peshawar

16/01/2019

Deputy Secretary (Tech.)
Public Health Engg. Department
Khyber Pakhtunkhwa

2019

SEC(HQ)

Page 14 of 24